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MANAGEMENT'S RESPONSIBILITY FOR FINANCIAL REPORTING

The accompanying condensed consolidated financial statements and Management's Discussion and Analysis of Financial Condition have been prepared by management and approved by the Audit Committee and the Board of Directors of the Company.

These condensed consolidated financial statements were prepared in accordance with International Financial Reporting Standards, as issued by the International Accounting Standards Board, and, where appropriate, reflect management's best estimates and judgements. Management is responsible for the accuracy, integrity and objectivity of the condensed consolidated financial statements and Management's Discussion and Analysis of Financial Condition within reasonable limits of materiality.

To assist management in the discharge of these responsibilities, the Company has developed, documented and maintained a system of internal controls in order to provide reasonable assurance that its assets are safeguarded; that only valid and authorized transactions are executed; and that accurate, timely and comprehensive financial information is prepared in accordance with International Financial Reporting Standards. In addition, the Company has developed and maintained a system of disclosure controls in order to provide reasonable assurance that the financial information is relevant, reliable and accurate.

The Company's Audit Committee is appointed annually by the Board of Directors. The Audit Committee, which is composed entirely of outside directors, meets with management to satisfy itself that management is properly discharging its financial reporting responsibilities and to review the condensed consolidated financial statements and the Management's Discussion and Analysis of Financial Condition. The Audit Committee reports its findings to the Board of Directors for consideration in approving the condensed consolidated financial statements and the Management's Discussion and Analysis of Financial Condition for presentation to the shareholders.

August 9, 2018

J. G. Reid President and

Chief Executive Officer

Executive Vice President and

Chief Financial Officer

MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS FOR THE SIX MONTHS ENDED JUNE 30, 2018

This Management's Discussion and Analysis of Financial Condition and Results of Operations ("MD&A") of Russel Metals Inc. and its subsidiaries provides information to assist readers of, and should be read in conjunction with, the condensed consolidated financial statements for the six months ended June 30, 2018, including the notes thereto, and the MD&A and the audited consolidated financial statements for the year ended December 31, 2017, including the notes thereto. In the opinion of management, such condensed consolidated financial statements contain all adjustments necessary for a fair presentation of the results for such periods. The results of operations for the periods shown are not necessarily indicative of what our results will be for the full year. All dollar references in our financial statements and in this report are in Canadian dollars unless otherwise stated.

Additional information related to Russel Metals Inc., including our Annual Information Form, may be obtained from SEDAR at www.sedar.com or on our website at www.russelmetals.com.

Unless otherwise stated, the discussion and analysis contained in this MD&A are as of August 9, 2018.

FORWARD-LOOKING STATEMENTS

Certain statements contained in this MD&A constitute forward-looking statements or information within the meaning of applicable securities laws, including statements as to our future capital expenditures, our outlook, the availability of future financing and our ability to pay dividends. Forward-looking statements relate to future events or our future performance. All statements, other than statements of historical fact, are forward-looking statements. Forward-looking statements are often, but not always, identified by the use of words such as "seek", "anticipate", "plan", "continue", "estimate", "expect", "may", "will", "project", "predict", "potential", "targeting", "intend", "could", "might", "should", "believe" and similar expressions. Forward-looking statements are necessarily based on estimates and assumptions that, while considered reasonable by us, inherently involve known and unknown risks, uncertainties and other factors that may cause actual results or events to differ materially from those anticipated in such forward-looking statements, including the factors described below.

We are subject to a number of risks and uncertainties which could have a material adverse effect on our future profitability and financial position, including the risks and uncertainties listed below, which are important factors in our business and the metals distribution industry. Such risks and uncertainties include, but are not limited to: the volatility in metal prices; volatility in oil and natural gas prices; cyclicality of the metals industry and the industries that purchase our products; decreased capital and other expenditures in the energy industry; product claims from customers; significant competition that could reduce our market share; the interruption in sources of metals supply; manufacturers selling directly to our customer base; material substitution; credit risk of our customers; lack of credit availability; change in our credit ratings; currency exchange risk; restrictive debt covenants; non-cash asset impairments; the unexpected loss of key individuals; decentralized operating structure; the availability of future acquisitions and their integration; the failure of our key computer-based systems, including our enterprise resource and planning systems; failure to renegotiate any of our collective agreements and work stoppages; litigious business environment; environmental liabilities; environmental concerns or changes in government regulations; legislation on carbon emissions; workplace health and safety laws and regulations; significant changes in laws and governmental regulations; fluctuation of our common share price; dilution; and variability of dividends.

While we believe that the expectations reflected in our forward-looking statements are reasonable, no assurance can be given that these expectations will prove to be correct, and our forward-looking statements included in this MD&A should not be unduly relied upon. These statements speak only as of the date of this MD&A and, except as required by law, we do not assume any obligation to update our forward-looking statements. Our actual results could differ materially from those anticipated in our forward-looking statements including as a result of the risk factors described above and under the heading "Risk" later in this MD&A, and under the heading "Risk Management and Risks Affecting Our Business" in our most recent Annual Information Form and as otherwise disclosed in our filings with securities regulatory authorities which are available on SEDAR at www.sedar.com.

NON-GAAP MEASURES

This MD&A includes a number of measures that are not prescribed by Canadian generally accepted accounting principles ("GAAP") and as such may not be comparable to similar measures presented by other companies. We believe these measures are commonly employed to measure performance in our industry and are used by analysts, investors, lenders and other interested parties to evaluate financial performance and our ability to incur and service debt to support our business activities. The measures we use are specifically defined where they are first used in this report.

While we believe that non-GAAP measures are helpful supplemental information, they should not be considered in isolation as an alternative to net income, cash flows generated by operating, investing or financing activities, or other financial statement data presented in accordance with GAAP.

OVERVIEW

We are one of the largest metals distribution companies in North America. We conduct business primarily in three metals distribution segments: metals service centers, energy products and steel distributors.

Our basic earnings per share of \$1.07 for the quarter ended June 30, 2018 was significantly higher than the \$0.62 for the first quarter of 2018 and \$0.52 for the 2017 second quarter. Price increases in all products coupled with improved year over year demand in most operations, led to stellar results in all segments. Operating profits at our metals service centers doubled compared to the 2018 first quarter and the 2017 second quarter.

For the six months ended June 30, 2018, our basic earnings per share were \$1.69 compared to \$1.00 for the same period in 2017.

On April 16, 2018, we completed the acquisition of the operating assets and facilities of DuBose Steel. DuBose Steel is a full line structural steel service center operation with value-added processing capabilities and locations in Roseboro and Fayetteville in North Carolina. The acquisition was immediately accretive to earnings and is included in the metals service center segment.

RESULTS OF OPERATIONS

The following table provides earnings before interest, finance expense and income taxes. The corporate expenses included are not allocated to specific operating segments. Gross margins (revenue minus cost of sales) as a percentage of revenues for the operating segments are also shown below. The table shows the segments as they are reported to management and are consistent with the segment reporting in our condensed consolidated financial statements.

Q	uarters E	Quarters Ended June 30			Six Months Ended June 30				
	2018		2017	variance as a % of 2017		2018		2017	variance as a % of 2017
\$	561.8 320.3 92.0 4.1	\$	415.5 296.0 100.9 4.1	35% 8% (9%)	\$	1,017.2 702.4 185.7 4.2	\$	801.9 635.1 178.5 4.5	27% 11% 4%
\$	978.2	\$	816.5	20%	\$	1,909.5	\$	1,620.0	18%
\$	57.3 28.3 15.3 (5.9) -	\$	24.4 21.6 10.2 (4.9)	135% 31% 50% (20%)	\$	86.2 60.7 26.0 (12.8) (3.3) 1.1	\$	46.2 45.2 18.6 (10.0)	87% 34% 40% (28%)
\$	97.3	\$	54.1	80%	\$	157.9	\$	102.0	55%
	25.5% 20.9% 26.8%		21.6% 18.7% 19.0%			24.0% 20.0% 24.2%		22.0% 17.9% 20.2%	
	24.4%		20.6%			22.7%		20.4%	
	10.2% 8.8% 16.6%		5.9% 7.3% 10.1%			8.5% 8.6% 14.0%		5.8% 7.1% 10.4%	
	\$ \$	\$ 561.8 320.3 92.0 4.1 \$ 978.2 \$ 57.3 28.3 15.3 (5.9) 2.3 \$ 97.3 \$ 97.3	\$ 561.8 \$ 320.3 92.0 4.1 \$ 978.2 \$ \$ 57.3 \$ 28.3 15.3 (5.9) - 2.3 \$ \$ 97.3 \$ \$ 25.5% 20.9% 26.8% 24.4%	\$ 561.8 \$ 415.5 320.3 296.0 92.0 100.9 4.1 4.1 \$ 978.2 \$ 816.5 \$ 57.3 \$ 24.4 28.3 21.6 15.3 10.2 (5.9) (4.9) 	2018 2017 variance as a % of 2017 \$ 561.8 \$ 415.5 35% 320.3 296.0 8% 92.0 100.9 (9%) 4.1 4.1 4.1 \$ 978.2 \$ 816.5 20% \$ 978.2 \$ 816.5 20% \$ 135% 24.4 135% 28.3 21.6 31% 15.3 10.2 50% (5.9) (4.9) (20%) 2.3 2.8 \$ 97.3 \$ 54.1 80% \$ 97.3 \$ 54.1 80% 24.4% 20.6% 10.2% 5.9% 8.8% 7.3% 16.6% 10.1%	2018 2017 variance as a % of 2017 \$ 561.8 \$ 415.5 35% \$ 320.3 296.0 8% 92.0 100.9 (9%) 4.1 4.1 4.1 \$ 978.2 \$ 816.5 20% \$ 20% \$ 28.3 21.6 31% 31% 15.3 10.2 50% 50% (5.9) (4.9) (20%) 2.3 2.8 \$ 97.3 \$ 54.1 80% \$ 25.5% 21.6% 20.9% 18.7% 26.8% 19.0% 24.4% 20.6% \$ 20.6% \$ 5.9% 8.8% 7.3% 16.6% 10.1% 10.1% \$ 20.1 10.1%	2018 2017 variance as a % of 2017 2018 \$ 561.8 \$ 415.5 35% \$ 1,017.2 320.3 296.0 8% 702.4 92.0 100.9 (9%) 185.7 4.1 4.1 4.2 \$ 978.2 \$ 816.5 20% \$ 1,909.5 \$ 57.3 \$ 24.4 135% \$ 86.2 28.3 21.6 31% 60.7 15.3 10.2 50% 26.0 (5.9) (4.9) (20%) (12.8) - - (3.3) 2.3 2.8 1.1 \$ 97.3 \$ 54.1 80% \$ 157.9 25.5% 21.6% 24.0% 20.9% 18.7% 20.0% 26.8% 19.0% 24.2% 24.4% 20.6% 22.7% 10.2% 5.9% 8.5% 8.8% 7.3% 8.6% 16.6% 10.1% 14.0%	2018 2017 variance as a % of 2017 2018 \$ 561.8 \$ 415.5 35% \$ 1,017.2 \$ 320.3 296.0 8% 702.4 92.0 100.9 (9%) 185.7 4.2 4.2 4.1 4.1 4.2 4.2 4.2 \$ 978.2 \$ 816.5 20% \$ 1,909.5 \$ \$ 28.3 21.6 31% 60.7 4.1 4.2 4	2018 2017 variance as a % of 2017 2018 2017 \$ 561.8 \$ 415.5 35% \$ 1,017.2 \$ 801.9 320.3 296.0 8% 702.4 635.1 92.0 100.9 (9%) 185.7 178.5 4.1 4.1 4.1 4.2 4.5 \$ 978.2 \$ 816.5 20% \$ 1,909.5 \$ 1,620.0 \$ 57.3 \$ 24.4 135% \$ 86.2 \$ 46.2 28.3 21.6 31% 60.7 45.2 15.3 10.2 50% 26.0 18.6 (5.9) (4.9) (20%) (12.8) (10.0) - - - (3.3) - 2.3 2.8 1.1 2.0 \$ 97.3 \$ 54.1 80% \$ 157.9 \$ 102.0 \$ 97.3 \$ 54.1 80% \$ 157.9 \$ 102.0 \$ 25.5% 21.6% 24.0% 22.0% 20.9% 18.7% 20.0%

Results of our U.S. operations reported for the six months ended June 30, 2018 were converted at \$1.2781 per US\$1 compared to \$1.3340 per US\$1 for the six months ended June 30, 2017. Our U.S. operations represented approximately 32% of our total revenues. The exchange rate used to translate the balance sheet at June 30, 2018 was \$1.3168 per US\$1 versus \$1.2545 per US\$1 at December 31, 2017.

QUARTERLY FINANCIAL HIGHLIGHTS

(for the quarters ended)	Jun 30	Mar 31	Dec 31	Sep 30	Jun 30	Mar 31	Dec 31	Sep 30
	2018	2018	2017	2017	2017	2017	2016	2016
Revenues (\$ millions)	\$ 978	\$ 931	\$ 825	\$ 851	\$ 817	\$ 804	\$ 654	\$ 639
Operating profits (\$ millions) Net earnings (\$ millions)	97	61	47	58	54	48	45	28
	66	38	28	34	32	30	23	16
Basic earnings per share (\$)	1.07	0.62	0.45	0.55	0.52	0.48	0.37	0.26

METALS SERVICE CENTERS

a) Description of operations

We provide processing and distribution services to a broad base of approximately 47,000 end users through a network of 51 Canadian locations and 16 U.S. locations. Our metals service centers carry a broad line of products in a wide range of sizes, shapes and specifications, including carbon hot rolled and cold finished steel, pipe and tubular products, stainless steel and aluminum. We purchase these products primarily from steel producers in North America and process and package them in accordance with end user specifications. We service all major geographic regions of Canada and the Southeastern and Midwestern regions in the United States. Within Canada, our service centers operate under the names Russel Metals, Métaux Russel, A.J. Forsyth, Acier Leroux, Acier Loubier, Alberta Industrial Metals, B&T Steel, Color Steels, Leroux Steel, Mégantic Métal, Pemco Steel, Russel Metals Processing, Russel Metals Specialty Products, Métaux Russel Produits Spécialisés, McCabe Steel and York-Ennis. Our U.S. service centers operate under the names Russel Metals Williams Bahcall, DuBose Steel, JMS Russel Metals, Norton Metals and Baldwin International.

b) Factors affecting results

The following is a general discussion of the significant factors affecting our metals service centers results. More specific information on how these factors impacted the second quarters of 2018 and 2017 is found in the sections that follow.

Steel prices fluctuate significantly throughout the steel cycle. Steel prices are influenced by overall international demand, trade sanctions, iron ore prices, scrap steel prices and product availability. Volatile metal prices cause fluctuations in our operating results. Steel price increases were announced in late 2017 and in the first quarter of 2018 which resulted in increased selling prices. Prices have continued to rise throughout the second quarter.

In April 2017, the U.S. Department of Commerce self-initiated an investigation under section 232 of the Trade Expansion Act of 1962 to determine whether imports of foreign-made steel were harming U.S. national security. On March 8, 2018, the U.S. President signed executive orders to implement import tariffs of 25% on steel and 10% on aluminum. These tariffs were implemented on March 23, 2018. Canada and Mexico were initially excluded from the tariffs; however, the exclusion was lifted and the tariffs were implemented on material from Canada and Mexico on June 1, 2018. Canada has since implemented retaliatory tariffs on steel and aluminum products from the U.S. effective July 1, 2018.

Supply side management, practiced by steel producers in North America, and international supply and demand, which impact steel imports, affects product availability. Trade sanctions are initiated either by steel mills or by North American government agencies. During the second quarter of 2018, the Canadian International Trade Tribunal initiated an interim review on carbon plate from Bulgaria, the Czech Republic, Romania, Ukraine, Brazil, Chinese Taipei, Denmark, Indonesia, Italy, Japan and the Republic of South Korea and a review of cold rolled steel from China, South Korea and Vietnam.

Our operating results are affected by the inherent risk of the cyclicality of the metals industry and the industries that purchase our products. Demand for our products moves in tandem with the economic cycles. Revenues and operating profits fluctuate with the general business activity in the markets served. We are most impacted by the resource (including oil and gas), manufacturing and construction segments of the North American economy.

Canadian service centers, which represent the majority of our metals service center operations, have operations in all regions of Canada and are affected by general regional economic conditions. Our market share and diverse customer base of approximately 29,000 Canadian customers means that our results tend to mirror the performance of the regional economies of Canada. In September 2017, we acquired Color Steels, which expanded our Canadian service center product line to include pre-painted flat rolled product. Our U.S. operations, which have approximately 18,000 customers, are also impacted by the local economic conditions in the regions that they serve. In April 2018, we acquired DuBose Steel which expands our geographic presence in the Southeastern United States.

Results of our Canadian operations can be affected by the U.S. dollar exchange rate since some products are sourced outside of Canada and are priced in U.S. dollars. Movement in the Canadian dollar has a short-term impact on inventory prices.

c) Metals service centers segment results -- Three Months Ended June 30, 2018 compared to June 30, 2017

Revenues for the three months ended June 30, 2018 increased 35% to \$562 million compared to the same period in 2017 due to stronger demand, higher steel prices and the acquisition of Color Steels and DuBose Steel. Tons shipped in the second quarter of 2018 were approximately 17% higher than the second quarter of 2017. The increase in tons shipped over the 2017 second quarter, excluding shipments from Color Steels and DuBose Steel, was 9%. The average selling price was 14% higher than the 2018 first quarter and 17% higher than the 2017 second quarter.

Gross margin as a percentage of revenues of 25.5% was higher than the same quarter last year at 21.6%, and 22.1% for the first quarter of 2018. The gross margin as a percentage of revenues in the second quarter 2018 was higher than the 2017 average due to inventory holding gains from rising steel prices.

Operating expenses as a percentage of revenues of 15% in the 2018 second quarter improved from 16% in the 2017 second quarter.

Metals service centers operating profits for the three months ended June 30, 2018 of \$57 million were 135% higher than the \$24 million reported for the same period in 2017.

d) Metals service centers segment results -- Six Months Ended June 30, 2018 compared to June 30, 2017

Revenues for the six months ended June 30, 2018 increased 27% to \$1.0 billion compared to \$0.8 billion in the same period in 2017. Same store tons shipped in the metals service centers segment in the six months ended June 30, 2018 were 8% higher than the same period in 2017. Average selling price per ton was 13% higher than the six months ended June 30, 2017.

Gross margin as a percentage of revenues of 24.0% for the six months ended June 30, 2018 compared to 22.0% for the same period in 2017.

Operating expenses as a percentage of revenues for the six months ended June 30, 2018 of 16% were consistent with the same period of 2017.

Metals service centers operating profits for the six months ended June 30, 2018 of \$86 million increased 87% compared to \$46 million reported for the same period in 2017 mainly due to higher selling prices resulting in stronger gross margin dollars.

ENERGY PRODUCTS

a) Description of operations

We distribute oil country tubular goods (OCTG), line pipe, tubes, valves and fittings, primarily to the energy industry in Western Canada and the United States. A significant portion of our business units are clustered in Alberta and Saskatchewan, Canada, and in the U.S., in Colorado, Oklahoma and Texas. A large portion of our inventories are located in third party yards ready for distribution to customers throughout North America. In addition, we operate from 49 Canadian and 21 U.S. facilities mainly to support our valve and fitting operations. The majority of these facilities are oil field stores which form the Apex Distribution network. We purchase our products from the pipe division of North American steel mills, independent manufacturers of pipe, valves and fittings, international steel mills and other distributors. Our energy products segment operates under the names Apex Distribution, Apex Monarch, Apex Remington, Apex Western Fiberglass, Comco Pipe and Supply Company, Fedmet Tubulars, Triumph Tubular & Supply, Pioneer Pipe and Spartan Energy Tubulars.

b) Factors affecting results

The following is a general discussion of the factors affecting our energy products segment operations. More specific information on how these factors impacted the second quarter of 2018 and 2017 is found in the sections that follow.

The price of natural gas and oil can impact rig count and drilling activities, which affects demand for our products. Oil prices increased late in 2017 and have continued the upward trend to date in 2018. Rig activity in the U.S. increased in the first quarter of 2018 and remained stable in the second quarter which benefited our U.S. operations in our energy products segment. In Canada, rig activity rose in the 2018 second quarter resulting in continued growth of our field store revenues.

Prices for pipe products are influenced by overall demand, trade sanctions, product availability and metal prices. Trade sanctions are initiated either by steel mills or by government agencies in North America. Both the Canadian and U.S. governments have imposed duties on certain Chinese pipe, which remain in effect and have reduced imports of these products. In January 2018, U.S. pipe mills announced a trade petition on imported large diameter pipe from six countries including Canada. The U.S. section 232 investigation and the resulting tariffs and retaliatory tariffs referred to under metals service centers, have resulted in increased pipe prices. Prices of valves and fittings are not as sensitive to steel price fluctuations as they are highly engineered value-added products.

Results of our Canadian operations can be affected by the U.S. dollar exchange rate since some products are sourced outside of Canada and are priced in U.S. dollars. Movement in the Canadian dollar has a short-term impact on inventory prices. Drilling related to oil and natural gas in Western Canada historically peaks during the period from October to March.

c) Energy products segment results -- Three Months Ended June 30, 2018 compared to June 30, 2017

Revenues in our energy products segment increased 8% to \$320 million for the second quarter of 2018 compared to the same period of 2017 due to higher activity in our field service stores and increased U.S. line pipe activity.

Gross margin as a percentage of revenues for the three months ended June 30, 2018 was 20.9% compared to 18.7% in the same period in 2017 due to mix as our field stores generate higher gross margin percentages than our other energy product operations.

Operating expenses as a percentage of revenues increased to 12% compared to 11% for the same quarter last year. The increased percentage reflects the change in mix as revenues from field service stores were a higher percentage of the segment revenues and these stores have higher operating expenses as a percentage of revenues.

This segment generated an operating profit of \$28 million for the three months ended June 30, 2018 compared to \$22 million for the same period in 2017.

d) Energy products segment results -- Six Months Ended June 30, 2018 compared to June 30, 2017

Revenues increased 11% to \$702 million for the six months ended June 30, 2018 compared to the same period in 2017.

Gross margin as a percentage of revenues for the six months ended June 30, 2018 was 20.0% compared to 17.9% in the same period in 2017 as a result of increased selling prices.

Operating expenses as a percentage of revenues were consistent at 11% in 2018 and 2017.

Operating profit for this segment was \$61 million for the six months ended June 30, 2018 compared to \$45 million for the same period in 2017 due to higher selling prices and large U.S. line pipe projects.

STEEL DISTRIBUTORS

a) Description of operations

Our steel distributors act as master distributors selling steel in large volumes to other steel service centers and equipment manufacturers mainly on an "as is" basis. Our U.S. operation has a cut-to-length facility operating under the name Arrow Steel, located in Houston, Texas, where it processes coil for its customers. Our steel distributors source their steel both domestically and off shore.

The main steel products sourced by this segment are structural beam, plate, coils, pipe and tubing; however, product volumes vary based on the economy and trade actions in North America. Our steel distributors operate under the names Wirth Steel and Sunbelt Group. Arrow Steel processes and levels coil products.

b) Factors affecting results

The following is a general discussion of the significant factors affecting our steel distributors. More specific information on how these factors impacted the second quarters of 2018 and 2017 is found in the sections that follow.

Steel prices are influenced by overall demand, trade sanctions and product availability both domestically and worldwide. Trade sanctions are initiated either by steel mills or government agencies in North America. Trade actions currently exist on plate and pipe from specified countries. The imposition of steel tariffs under the section 232 investigation, discussed in more detail under the metals service center section, has led to higher prices but uncertainty has led to cautious buying by steel distributor customers.

Demand for steel that is sourced off shore fluctuates significantly and is mainly driven by price and product availability in North America. Our steel distributors have a significant number of customers who buy product from them on a periodic basis which can result in large fluctuations in revenues reported from period to period.

Our Canadian operation sources product outside of Canada that is priced in U.S. dollars and may be subject to movements in the Canadian dollar.

c) Steel distributors segment results -- Three Months Ended June 30, 2018 compared to June 30, 2017

Steel distributors revenues decreased 9% to \$92 million for the three months ended June 30, 2018 compared to the same period in 2017, partially as a result of decreased volumes of 29% as tariff concerns led to cautious buying by our customers. The significant decrease in tons was partially offset by higher selling prices.

Gross margin as a percentage of revenues was 26.8% for the three months ended June 30, 2018 compared to 19.0% for the three months ended June 30, 2017 due to rising selling prices.

Operating expenses as a percentage of revenues for the second quarter of 2018 were 10% which was higher than the same quarter in 2017 at 9%, due to higher variable compensation as a result of stronger earnings.

Operating profits for the three months ended June 30, 2018 were \$15 million compared to \$10 million June 30, 2017 mainly as a result of stronger margins.

d) Steel distributors segment results -- Six Months Ended June 30, 2018 compared to June 30, 2017

Revenues for the six months ended June 30, 2018 increased 4% to \$186 million compared to \$179 million for the six months ended June 30, 2017 as a decrease in tons sold of 12% was offset by an increase of 19% in selling prices per ton.

Gross margin as a percentage of revenues was 24.2% for the six months ended June 30, 2018 compared to 20.2% for the same period in 2017 due to rising steel prices.

Operating expenses as a percentage of revenues were 10% for the six months ended June 30, 2018 and 2017.

Operating profits for the six months ended June 30, 2018 were \$26 million compared to \$19 million for the six months ended June 30, 2017 due to stronger margins.

CORPORATE EXPENSES -- Three and Six Months Ended

June 30, 2018 compared to June 30, 2017

Corporate expenses for the three and six months ended June 30, 2018 were 20% and 28% higher than 2017 due to higher variable compensation as a result of stronger earnings.

CONSOLIDATED RESULTS -- Three and Six Months Ended

June 30, 2018 compared to June 30, 2017

Operating profits improved to \$97 million for the three months ended June 30, 2018 compared to \$54 million for the same quarter of 2017. For the six months ended June 30, 2018 operating profits were \$158 million compared to \$102 million in the same period last year.

LOSS ON ASSET IMPAIRMENT

During the quarter ended March 31, 2018, we recorded an asset impairment charge of \$3.3 million relating to costs associated with our ERP modernization project, as we decided to move in another direction to meet the needs of the business.

INTEREST EXPENSE

Net interest expense was \$8 million for the three months ended June 30, 2018 compared to \$6 million for the same quarter of 2017. Net interest expense was \$15 million for the six months ended June 30, 2018 and \$11 million for the same period in 2017. The increase in interest expense was due to higher borrowings to support working capital levels and higher interest rates in 2018 related to the \$150 million 6% debenture issued on March 16, 2018.

OTHER FINANCE EXPENSE

We recorded finance expense of \$1 million in the 2018 first quarter related to the final payment for the Apex Distribution contingent consideration.

INCOME TAXES

We recorded a provision for income taxes of \$23 million for the second quarter of 2018 compared to \$15 million for the second quarter of 2017 due to higher earnings. Our effective income tax rate for the three months ended June 30, 2018 was 26.0% compared to 31.7% for the three months ended June 30, 2017. For the six months ended June 30, 2018 our effective income tax rate was 26.4% compared to 31.3% for the same period. U.S. tax reform resulted in reduced 2018 income tax rates on our U.S. operations.

NET EARNINGS

Net earnings for the second quarter of 2018 at \$66 million were higher than the \$33 million in the second quarter of 2017. Basic earnings per share for the second quarter of 2018 were \$1.07 compared to \$0.52 per share for the second quarter of 2017 as all business segments benefited from higher steel prices and healthy demand. Basic earnings per share for the six months ended June 30, 2018 were \$1.69 compared to \$1.00 for the same period last year.

SHARES OUTSTANDING AND DIVIDENDS

The weighted average number of common shares outstanding for the second quarter of 2018 was 62,012,928 compared to 61,792,194 for the second quarter of 2017. The weighted average number of common shares outstanding for the six months ended June 30, 2018 was 61,967,427 compared to 61,773,614 for the six months ended June 30, 2017. Common shares outstanding at June 30, 2018 and August 9, 2018 were 62,077,045.

We paid common share dividends of \$24 million or \$0.38 per share in the second quarter of 2018 and 2017.

During the 2018 first quarter, we issued \$150 million 6% Senior Notes due March 16. 2026. The senior notes have restrictions related to dividends. The notes include a basket for restricted payments for quarterly dividends in excess of \$0.38 per share. Our current dividend rate does not reduce the basket.

We have outstanding \$300 million principal amount 6% Senior Notes due April 19, 2022. The indenture for these senior notes has restrictions related to quarterly dividends. There is sufficient room in the applicable basket for restricted payments to continue to pay the current dividend to the maturity of these senior notes.

Under our syndicated bank facility, the payment of dividends is subject to excess borrowing base availability of not less than four times the declared dividend. We do not believe this requirement will restrict our ability to pay dividends.

EBITDA

The following table shows the reconciliation of net earnings to EBITDA:

(millions)	C	uarters ei 2018	nded J	une 30 2017	Six	months er	nded J	lune 30 2017
Net earnings Provision for income taxes Interest and finance expense, net	\$	66.1 23.3 7.9	\$	32.5 15.0 6.6	\$	104.6 37.5 15.8	\$	62.1 28.3 11.6
Earnings before interest, finance expense and income taxes (EBIT) Depreciation and amortization		97.3 8.7		54.1 8.5		157.9 17.1		102.0 17.0
Earnings before interest, finance expense, income taxes, depreciation and amortization (EBITDA)	\$	106.0	\$	62.6	\$	175.0	\$	119.0

We believe that EBITDA, a non-GAAP measure, may be useful in assessing our operating performance and as an indicator of our ability to service or incur indebtedness, make capital expenditures and finance working capital requirements. The items excluded in determining EBITDA are significant in assessing our operating results and liquidity. Therefore, EBITDA should not be considered in isolation or as an alternative to cash from operating activities or other combined income or cash flow data prepared in accordance with GAAP.

CAPITAL EXPENDITURES

Capital expenditures were \$20 million for the six months ended June 30, 2018 compared to \$14 million in the same period of 2017. Depreciation expense was \$14 million for the six months ended June 30, 2018 and 2017. We expect capital expenditures to continue to be higher than depreciation for the second half of 2018 as we continue to invest in equipment for value-added processing.

LIQUIDITY

At June 30, 2018, we had net bank indebtedness, defined as cash less bank indebtedness of \$15 million, compared to net cash of \$82 million at December 31, 2017 as cash was utilized to support working capital due to the increase in activity to date in 2018.

We generated \$167 million from operations in the six months ended June 30, 2018 and utilized \$103 million for working capital to support higher revenues. The new senior notes provided net proceeds of \$146 million which was utilized to reduce bank indebtedness. We utilized \$20 million for capital expenditures, \$46 million in income tax payments, \$37 million for the DuBose Steel acquisition and \$47 million for dividends.

Due to our cyclicality, we experience significant swings in working capital which impact cash flow. Inventory and accounts receivable represent a large percentage of our total assets employed and fluctuate throughout each cycle. Accounts receivable and inventory comprise our largest liquidity risks and utilized \$256 million in cash to support increased business activity.

Total assets were \$2.1 billion at June 30, 2018 and \$1.8 billion at December 31, 2017. At June 30, 2018, current assets excluding cash represented 81% of our total assets excluding cash compared to 79% at December 31, 2017.

Inventory utilized cash of \$162 million in the six months ended June 30, 2018. Inventories were higher due to increased steel prices and increased tons to support higher demand. Inventories represented 49% of our total assets at June 30, 2018 compared to 47% at December 31, 2017.

Inventory by Segment (millions)	June 30	Mar. 31	Dec. 31	Sept. 30	June 30
	2018	2018	2017	2017	2017
Metals service centers Energy products Steel distributors	\$ 392	\$ 338	\$ 302	\$ 306	\$ 282
	499	435	414	345	314
	118	97	104	125	120
Total	\$ 1,009	\$ 870	\$ 820	\$ 776	\$ 716

Inventory Turns (quarters ended)	June 30	Mar. 31	Dec. 31	Sept. 30	June 30
	2018	2018	2017	2017	2017
Metals service centers Energy products	4.3	4.2	4.5	4.4	4.6
	2.0	2.8	2.3	3.1	3.1
Steel distributors	2.3	3.0	3.2	2.6	2.7
Total	2.9	3.4	3.2	3.5	3.6

At June 30, 2018, our metals service centers had increased inventory tons and higher average cost per ton than at June 30, 2017.

During the second quarter of 2018 inventory levels increased at our energy products operations due to increased activity in the sector and higher inventory costs.

Accounts receivable utilized cash of \$94 million in the six months ended June 30, 2018. Accounts receivable represented 29% of our total assets excluding cash at June 30, 2018 compared to 27% at December 31, 2017.

During the six months ended June 30, 2018 we made income tax payments of \$46 million compared to \$21 million for the six months ended June 30, 2017.

The balances disclosed in our consolidated cash flow statements are adjusted to remove the non-cash component related to foreign exchange rate fluctuations impacting inventory, accounts receivable, accounts payable and income tax balances of our U.S. operations.

FREE CASH FLOW

	Quarters ended June 30				Six months ended June 30			
(millions)		2018		2017		2018		2017
Cash from operating activities before non-cash working capital Purchase of property, plant and equipment	\$	95.5 (8.6)	\$	52.7 (8.7)	\$	166.5 (19.5)	\$	109.0 (14.3)
	\$	86.9	\$	44.0	\$	147.0	\$	94.7

We believe that free cash flow may be useful in assessing our ability to pay dividends, interest, reduce outstanding debt and fund working capital growth. Free cash flow is a non-GAAP measure regularly used by investors and analysts to evaluate companies.

DEBT

(millions)	June 30 2018	December 31 2017
Long-term debt 6% \$300 million Unsecured Senior Notes due April 19, 2022 6% \$150 million Unsecured Senior Notes due March 16, 2026	\$ 297 146	\$ 297 -
	\$ 443	\$ 297

CASH, DEBT AND CREDIT FACILITIES

Cash Facilities (millions)	June 30 2018	December 31 2017
Bank loans Cash net of outstanding cheques	\$ (160 145	\$ (223) 141
Net debt Letters of credit	(15 (127	
	\$ (142	\$ (116)
Facilities Borrowings and letters of credit Letters of credit	\$ 400 50	\$ 350 50
Facilities availability	\$ 450	\$ 400
Available line based on borrowing base	\$ 450	\$ 400

On February 6, 2018, we increased and extended our credit facility to \$450 million expiring September 21, 2021. The facility with a syndicate of Canadian and U.S. banks provides \$50 million for letters of credit and \$400 million which can be utilized for borrowings or additional letters of credit. The borrowings and letters of credit are available on a revolving basis, up to an amount equal to the sum of specified percentages of our eligible accounts receivable and inventories, to a maximum of \$450 million.

As of June 30, 2018, we were entitled to borrow and issue letters of credit totaling \$450 million under this facility. At June 30, 2018, we had \$160 million in borrowings compared to \$223 million at December 31, 2017 as the proceeds from issuing our new senior notes were used to reduce borrowings. We had \$128 million in letters of credit at June 30, 2018 compared to \$34 million at December 31, 2017.

At June 30, 2018, we were in compliance with all of our financial covenants.

With our cash, cash equivalents and our bank facilities we have access to approximately \$292 million of cash based on our June 30, 2018 balances. The use of our bank facilities has been predominantly to fund working capital requirements, acquisitions and trade letters of credit for inventory purchases.

CONTRACTUAL OBLIGATIONS

As at June 30, 2018, we were contractually obligated to make payments as per the following table:

		Payments due in								
Contractual Obligations (millions)	2018		2019 and 2020		2021 and 2022		2023 and thereafter		Total	
Bank indebtedness Accounts payable	\$	132 521	\$	-	\$	-	\$	-	\$	132 521
Debt		- 12		- 54		300 46		150 32		450 144
Long-term debt interest Operating leases		12		35		22		32 22		91
Total	\$	677	\$	89	\$	368	\$	204	\$	1,338

As part of the purchase consideration for Apex Monarch we agreed to pay additional cash consideration during the five years ending in December 2018, based on earnings before interest and taxes and return on net assets. We do not forecast any additional payment related to this earnout.

We provide defined contribution pension plans for a majority of our Canadian and U.S. employees; however, we have obligations related to multiple defined benefit pension plans in Canada, as disclosed in Note 14 of our 2017 consolidated financial statements. During the six months ended June 30, 2018, we contributed \$2.6 million to these plans. We expect to contribute approximately \$3.5 million to these plans during the remainder of the year. The defined benefit obligations reported in the consolidated financial statements use different assumptions than the going concern actuarial valuations prepared for funding. In addition, the actuarial valuations provide a solvency valuation, which is a valuation assuming the plan is wound up at the valuation date. Our reported funding obligations would increase by \$11 million on a solvency basis and thus additional funding could be required based on solvency if the plans were wound up. We estimate the impact of a 0.25% change in the discount rate on the solvency obligation would be approximately \$5 million.

We have disclosed our obligations related to environmental litigation, regulatory actions and remediation in our Annual Information Form under the heading "Environmental Regulation". These obligations, which are not material, relate to previously divested or discontinued operations and do not relate to the metals distribution business.

OFF-BALANCE SHEET ARRANGEMENTS

Our off-balance sheet arrangements consist of the letters of credit disclosed in the bank credit facilities table and operating lease obligations disclosed in the contractual obligations table.

ACCOUNTING ESTIMATES

The preparation of our consolidated financial statements requires management to make estimates and judgements that may affect the reported amounts. On an ongoing basis, we evaluate our estimates, including those related to bad debts, inventory valuation, useful lives of fixed assets, asset impairment, fair values, income taxes, pensions and benefits obligations, guarantees, decommissioning liabilities, contingencies, contingent consideration, litigation and assigned values on net assets acquired. We base our estimates on historical experience and on various other assumptions that are believed to be reasonable under the circumstances, the results of which form the basis for making judgements about the carrying values of assets and liabilities that are not readily apparent from other sources. Actual results may differ from these estimates.

Our most significant assets are accounts receivable and inventories.

Accounts Receivable

An allowance for doubtful accounts is maintained for estimated losses resulting from the inability of our customers to make required payments. Assessments are based on aging of receivables, legal issues (bankruptcy status), past collection experience, current financials, credit agency reports and the experience of our credit personnel. Accounts receivable reserves are determined in the period in which revenue is recorded. If the financial condition of our customers was to deteriorate, resulting in an impairment of their ability to make payments, additional allowances may be required. Our reserve for bad debts at June 30, 2018 was approximately \$3 million higher than our reserve at December 31, 2017. Bad debt expense for the six months ended June 30, 2018 as a percentage of revenue was less than 1% and approximates that of 2017.

Inventories

We review our inventories to ensure that the cost of inventories is not in excess of its estimated net realizable value and for obsolete and slow moving product. Inventory reserves or write-downs are recorded when cost exceeds the estimated selling price less cost to sell and when product is determined to be slow moving or obsolete. The inventory reserve level at June 30, 2018 was \$4 million higher than the level at December 31, 2017.

Other areas involving significant estimates and judgements include:

Goodwill Impairment

The determination of whether goodwill and intangibles are impaired requires the estimation of future cash flows and an appropriate discount rate to determine value in use. An impairment occurs when the book value of the assets associated with a particular cash generating unit is greater than the value in use. The assessment of future cash flows and a discount rate requires significant judgment.

Income Taxes

We believe that we have adequately provided for income taxes based on all of the information that is currently available. The calculation of income taxes in many cases requires significant judgement in interpreting tax rules and regulations, which are constantly changing. Our tax filings are also subject to audits, which could materially change the amount of current and future income tax assets and liabilities. Any change would be recorded as a charge or reduction in income tax expense.

Business Combinations

For each acquisition we review the fair value of assets acquired. Where we deem it appropriate, we hire outside business valuators to assist in the assessment of the fair value of property, plant, equipment, intangibles and contingent consideration of acquired businesses. The assessment of fair values for contingent consideration is completed quarterly and requires significant judgement.

Contingent Liabilities

Provisions for claims and potential claims are determined on a case by case basis. We recognize contingent loss provisions when it is determined that a loss is probable and when we are able to reasonably estimate the obligation. This determination takes significant judgement and actual cash outflows might be materially different from estimates. In addition, we may receive claims in the future that could have a material impact on our financial results.

The Company and certain of its subsidiaries have been named defendants in a number of legal actions. Although the outcome of these legal actions cannot be determined, management intends to defend all such legal actions and has recorded provisions, as required, based on its best estimate of the potential losses. In the opinion of management, the resolution of these legal actions is not expected to have a material adverse effect on our financial position, cash flows or operations.

Employee Benefit Plans

At least every three years, our actuaries perform a valuation for each defined benefit plan to determine the actuarial present value of the benefits. The valuation uses management's assumptions for the interest rate, rate of compensation increase, rate of increase in government benefits and expected average remaining years of service of employees. While we believe that these assumptions are reasonable, differences in actual results or changes in assumptions could materially affect employee benefit obligations and future net benefit plan cost. We account for differences between actual and assumed results by recognizing differences in benefit obligations and plan performance immediately in other comprehensive income.

We had approximately \$141 million in plan assets at June 30, 2018, which is an increase of approximately \$3 million from December 31, 2017. The discount rate used on the employee benefit plan obligation for the quarter ended June 30, 2018 was 3.5% which is 0.25% higher than the discount rate at December 31, 2017.

CONTROLS AND PROCEDURES

Disclosure controls and procedures are designed to provide reasonable assurance that all relevant information is gathered and reported to senior management on a timely basis so that appropriate decisions can be made regarding public disclosure.

The purpose of internal controls over financial reporting as defined by the Canadian Securities Administrators is to provide reasonable assurance that:

- (i) financial statements prepared for external purposes are in accordance with the Company's generally accepted accounting principles,
- (ii) transactions are recorded as necessary to permit the preparation of financial statements, and records are maintained in reasonable detail.
- (iii) receipts and expenditures of the Company are made only in accordance with authorizations of the Company's management and directors, and
- (iv) unauthorized acquisitions, uses or dispositions of the Company's assets that could have a material effect on the financial statements will be prevented or detected in order to prevent material error in financial statements.

The Chief Executive Officer and the Executive Vice President and Chief Financial Officer have caused management and other employees to design and document our disclosure controls and procedures and our internal controls over financial reporting. The design of internal controls was completed using the framework and criteria established in "Internal Control - Integrated Framework" issued by the Committee of Sponsoring Organizations of the Treadway Commission.

No changes were made in our disclosure controls and procedures of our internal controls over financial reporting during the second quarter of 2018 that have materially affected, or are reasonably likely to materially affect, our internal control over financial reporting.

VISION AND STRATEGY

The metals distribution business is a segment of a mature, cyclical industry. We believe we enhance profitability by operating with the lowest possible net assets. This reduces borrowings and minimizes interest expense in all periods of the economic cycle and creates returns on net assets that are more stable. Our conservative management approach creates relatively stronger trough earnings but could cause potential peak earnings to be somewhat muted. Management believes that this strategy will result in higher average profits and that we will generate earnings over the cycle in the top quartile of the industry.

Growth from selective acquisitions is also part of our strategy. We focus on investment opportunities in metals and energy distribution businesses that have strong market niches or provide mass to our existing operations. New acquisitions could be either major stand-alone operations or ones that complement our existing operations. In addition, we will continue to invest in value-added processing that allows for growth and will further stabilize our returns. We completed the acquisition of Color Steels in 2017 which provided a new product line to our Canadian service center operations. On April 16, 2018, we completed the acquisition of the operating assets and facilities of DuBose Steel which provides a new geographic area to our U.S. service center operations. We continue to review opportunities for additional acquisitions.

We believe that the steel-based pricing cycle will continue to be short and volatile, and that our decentralized management structure and philosophy that allows the fastest reaction to changes that affect the industry will be the most successful. We will continue to invest in our business systems to enable faster reaction times to changing business conditions.

RISK

The timing and extent of future price changes from steel producers and their impact on us cannot be predicted with any certainty due to the inherent cyclical nature of the steel industry, modest capacity utilization rates for North American steel producers and historically high import levels. The tariffs implemented under the section 232 investigation have supported higher steel prices and North American production. Future changes to country or product exemptions may impact steel prices and product availability.

A large portion of our revenues are dependent on the oil and gas industry whose activity fluctuates with oil and gas prices. Our acquisitions between 2012 and 2015 of oil field store operations increased our exposure to the oil and gas industry; however, they have provided a more stable stream of earnings for the energy products segment and made us one of the largest energy services companies in Canada.

We have implemented an enterprise risk management program. The enterprise risk management program and a summary of the risks affecting our business is described under the heading "Risk Management and Risks Affecting Our Business" in our most recent Annual Information Form, which section is incorporated by reference in this "Risk" section of our MD&A.

OUTLOOK

Our strong second quarter results benefited from increases in the price of steel and improved volumes compared to 2017. Notwithstanding the effects of mid-summer shutdowns and vacations, this healthy demand level is expected to continue into the third quarter. We believe that steel prices will be range-bound in the third quarter in both Canada and the United States and will result in lower gross margins as a percentage of revenues in the second half of 2018 compared to the 2018 second quarter.

CONDENSED CONSOLIDATED STATEMENTS OF EARNINGS (UNAUDITED)

(in millions of Canadian dollars, except per share data)	Quarters e 2018	nded J	lune 30 2017	Six	months er	nded .	June 30 2017
Revenues	\$ 978.2	\$	816.5	\$	1,909.5	\$	1,620.0
Cost of materials (Note 6)	739.3		648.3		1,476.0		1,289.5
Employee expenses (Note 15)	85.3		69.1		163.2		135.7
Other operating expenses (Note 15)	56.3		45.0		109.1		92.8
Asset impairment (Note 7)	-		-		3.3		-
Earnings before interest, finance expense and provision for income taxes	97.3		54.1		157.9		102.0
Interest expense (Note 16)	7.9		5.6		14.6		10.6
Other finance expense (Note 16)	-		1.0		1.2		1.0
Earnings before provision for income taxes	89.4		47.5		142.1		90.4
Provision for income taxes (Note 17)	23.3		15.0		37.5		28.3
Net earnings for the period	\$ 66.1	\$	32.5	\$	104.6	\$	62.1
Basic earnings per common share (Note 14)	\$ 1.07	\$	0.52	\$	1.69	\$	1.00
Diluted earnings per common share (Note 14)	\$ 1.06	\$	0.52	\$	1.68	\$	1.00

CONDENSED CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME (LOSS) (UNAUDITED)

(in millions of Canadian dollars)		Quarters e 2018	ended J	lune 30 2017	Six	months e 2018	nded J	une 30 2017
Net earnings for the period	\$	66.1	\$	32.5	\$	104.6	\$	62.1
Other comprehensive income (loss) Items that may be reclassified to earnings Unrealized foreign exchange gains (losses) on translation of foreign operations Items that may not be reclassified to earnings Actuarial gains (losses) on pension and similar obligations net of taxes (Note 22)		11.2 3.1		(11.6)		24.4		(16.0)
Other comprehensive income (loss)		14.3		(19.6)		29.6		(22.0)
Total comprehensive income	\$	80.4	\$	12.9	\$	134.2	\$	40.1

The accompanying notes are an integral part of these condensed consolidated financial statements.

CONDENSED CONSOLIDATED STATEMENTS OF FINANCIAL POSITION (UNAUDITED)

(in millions of Canadian dollars)	June 30 2018	December 31 2017
ASSETS		
Current		
Cash and cash equivalents	\$ 117.2	\$ 125.8
Accounts receivable	556.6	446.2
Inventories (Note 6)	1,009.1	819.9
Prepaid expenses	14.2	17.2
Income taxes	1.3	4.5
	1,698.4	1,413.6
Property, Plant and Equipment (Note 7)	261.8	246.8
Deferred Income Tax Assets	4.5	4.7
Financial and Other Assets	4.5	3.5
Goodwill and Intangibles (Note 8)	88.6	90.5
	\$ 2,057.8	\$ 1,759.1
LIABILITIES AND SHAREHOLDERS' EQUITY		
Current		
Bank indebtedness (Note 9)	\$ 132.4	\$ 207.7
Accounts payable and accrued liabilities	521.2	365.7
Income taxes payable	10.2	21.6
Current portion long-term debt (Note 10)	-	0.1
	663.8	595.1
Long-Term Debt (Note 10)	443.0	296.5
Pensions and Benefits (Note 11)	4.2	12.0
Deferred Income Tax Liabilities	18.8	17.7
Provisions and Other Non-Current Liabilities (Note 18)	9.7	11.0
	1,139.5	932.3
Shareholders' Equity (Note 12)		
Common shares	541.5	536.6
Retained earnings	253.2	190.5
Contributed surplus	15.5	16.0
Accumulated other comprehensive income	108.1	83.7
Total Shareholders' Equity	918.3	826.8
Total Liabilities and Shareholders' Equity	\$ 2,057.8	\$ 1,759.1

The accompanying notes are an integral part of these condensed consolidated financial statements.

ON BEHALF OF THE BOARD,

J. Clark

Director

A. Benedetti Director

CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOW (UNAUDITED)

(in millions of Canadian dollars)	Q	Quarters ended June 30 2018 2017		Six months ended 2018			d June 30 2017	
Operating activities Net earnings for the period Depreciation and amortization Provision for income taxes Interest expense (Gain) loss on sale of property, plant and equipment Share-based compensation Difference between pension expense and amount funded Debt accretion, amortization and other	\$	66.1 8.7 23.3 7.9 (0.2) 0.1 (0.6) 0.3	\$	32.5 8.5 15.0 5.6 (0.1) 0.1	\$	104.6 17.1 37.5 14.6 3.0 0.2 (0.8)	\$	62.1 17.0 28.3 10.6 (0.2) 0.3
Change in fair value of contingent consideration Interest paid		- (10.1)		1.0 (10.0)		1.2 (11.4)		1.0 (10.4)
Cash from operating activities before non-cash working capital		95.5		52.7		166.5		109.0
Changes in non-cash working capital items Accounts receivable Inventories Accounts payable and accrued liabilities Other		5.7 (117.7) 53.4 5.5		25.2 (91.5) 19.1 (1.0)		(93.7) (162.0) 149.7 3.1		(82.4) (105.8) 61.9 (4.3)
Change in non-cash working capital		(53.1)		(48.2)		(102.9)		(130.6)
Income tax paid, net		(14.9)		(22.1)		(46.1)		(21.4)
Cash from (used in) operating activities		27.5		(17.6)		17.5		(43.0)
Financing activities Increase (decrease) in bank indebtedness Issue of common shares Dividends on common shares Issuance of long-term debt Deferred financing costs		16.6 2.2 (23.5) -		48.2 - (23.5) - -		(75.3) 4.2 (47.1) 146.0 (1.1)		91.7 1.1 (47.0)
Cash (used in) from financing activities		(4.7)		24.7		26.7		45.8
Investing activities Purchase of property, plant and equipment Proceeds on sale of property, plant and equipment Payment of contingent consideration Purchase of business		(8.6) 0.6 - (36.8)		(8.7) 0.4 -		(19.5) 0.9 (4.5) (36.8)		(14.3) 0.6 -
Cash used in investing activities		(44.8)		(8.3)		(59.9)		(13.7)
Effect of exchange rates on cash and cash equivalents		3.2		(3.3)		7.1		(6.6)
Decrease in cash and cash equivalents Cash and cash equivalents, beginning of the period		(18.8) 136.0		(4.5) 168.8		(8.6) 125.8		(17.5) 181.8
Cash and cash equivalents, end of the period	\$	117.2	\$	164.3	\$	117.2	\$	164.3

The accompanying notes are an integral part of these condensed consolidated financial statements.

CONDENSED CONSOLIDATED STATEMENTS OF CHANGES IN EQUITY (UNAUDITED)

(in millions of Canadian dollars)	Common Shares	Retained Earnings	Contributed Surplus	Accumulated Other Comprehensive Income	Total
Balance, January 1, 2018	\$ 536.6	\$ 190.5	\$ 16.0	\$ 83.7	\$ 826.8
Payment of dividends	-	(47.1)	-	-	(47.1)
Net earnings for the period	-	104.6	-	-	104.6
Other comprehensive income for the period	-	-	-	29.6	29.6
Recognition of share-based compensation	-	-	0.2	-	0.2
Share options exercised	4.9	-	(0.7)	-	4.2
Transfer of net actuarial gains on defined benefit plans	-	5.2	`-	(5.2)	-
Balance, June 30, 2018	\$ 541.5	\$ 253.2	\$ 15.5	\$ 108.1	\$ 918.3

(in millions of Canadian dollars)	Common Shares	Retained Earnings	Contributed Surplus	Accumulated Other Comprehensive Income	Total
Balance, January 1, 2017	\$ 532.4	\$ 161.9	\$ 15.9	\$ 115.1	\$ 825.3
Payment of dividends	-	(47.0)	-	-	(47.0)
Net earnings for the period	-	62.1	-	-	62.1
Other comprehensive loss for the period	-	-	-	(22.0)	(22.0)
Recognition of share-based compensation	-	-	0.3	` -	0.3
Share options exercised	1.2	-	(0.1)	-	1.1
Transfer of net actuarial losses on defined benefit plans	-	(6.0)	`-'	6.0	-
Balance, June 30, 2017	\$ 533.6	\$ 171.0	\$ 16.1	\$ 99.1	\$ 819.8

The accompanying notes are an integral part of these condensed consolidated financial statements.

NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (UNAUDITED)

NOTE 1 GENERAL BUSINESS DESCRIPTION

Russel Metals Inc. (the "Company"), a Canadian corporation with common shares listed on the Toronto Stock Exchange, is a metals distribution company operating in various locations within North America.

The Company's registered office is located at 6600 Financial Drive, Mississauga, Ontario, L5N 7J6.

These condensed consolidated financial statements were authorized for issue by the Board of Directors on August 9, 2018.

NOTE 2 BASIS OF PRESENTATION

These condensed consolidated financial statements, including comparatives, have been prepared using the same accounting policies and methods as those used in the Company's consolidated financial statements for the year ended December 31, 2017 except for the change in accounting policies as explained in Note 3. These condensed consolidated financial statements are in compliance with International Accounting Standard 34, Interim Financial Reporting ("IAS 34"). Accordingly, certain information and footnote disclosure normally included in annual financial statements prepared in accordance with International Financial Reporting Standards ("IFRS"), as issued by the International Accounting Standards Board ("IASB"), have been omitted or condensed. The preparation of financial statements in accordance with IAS 34 requires the use of certain critical accounting estimates. It also requires management to exercise judgement in applying the Company's accounting policies. The areas involving a higher degree of judgement or complexity or areas where assumptions and estimates are significant to the financial statements have been set out in the Company's consolidated financial statements for the year ended December 31, 2017. These condensed consolidated financial statements should be read in conjunction with the Company's consolidated financial statements for the year ended December 31, 2017.

These condensed consolidated financial statements have been prepared on a going concern basis under the historical cost convention, as modified by the revaluation of financial assets and financial liabilities (including derivative instruments) at fair value through the condensed consolidated statement of earnings. Historical cost is generally based on the fair value of the consideration given in exchange for assets at the time of the transaction.

These condensed consolidated financial statements are presented in Canadian dollars, which is the Company's functional currency.

NOTE 3 CHANGE IN ACCOUNTING POLICIES

IFRS 15 Revenue from Contracts with Customers

The Company adopted *IFRS 15 Revenue from Contracts with Customers ("IFRS 15")*, with a date of initial application of January 1, 2018, using the modified retrospective approach. *IFRS 15* establishes principles for reporting the nature, amount, timing and uncertainty of revenue and cash flows arising from an entity's contracts with customers. The Company applied the new standard to all new contracts initiated after January 1, 2018. The Company does not have any obligations remaining for contracts entered into prior to January 1, 2018. The adoption of *IFRS 15* did not have a material effect on the financial statements as the Company does not have long-term service contracts, multiple element arrangements or complex revenue transactions.

The Company has certain arrangements with its customers with elements of variable consideration included, which were not material in the three and six months ended June 30, 2018. Implementation of the standard resulted in increased disclosure on sources of revenues by product. (Note 19c)

New Accounting Policy - Revenue from Contracts with Customers

Revenue is recognized at an amount that reflects the expected consideration receivable in exchange for transferring goods or services to a customer applying the following steps:

- 1. Identify the contract with a customer
- 2. Identify the performance obligation
- 3. Determine the transaction price
- 4. Allocate the transaction price to the performance obligation in the contract
- 5. Recognize revenue when (or as) the entity satisfies a performance obligation

The Company generates revenue primarily from the delivery of metal and metal products to customers. The primary contracts to provide goods and services to customers are purchase orders which provide the Company's performance obligations and transaction price. The primary performance obligation in the Company's contracts is to provide metal products to customers in accordance with their specifications. These specifications could require the Company to cut, bend and provide other metal processing prior to delivery. The Company's performance obligation is satisfied upon transfer of control of product to the customers, which occurs when it has been packed and loaded for delivery. Credit terms for customers are short-term in nature.

IFRS 9 Financial Instruments

The Company adopted *IFRS 9* which replaces *IAS 39*, *Financial Instruments: Recognition and Measurement* ("*IAS 39*") on January 1, 2018. This standard establishes principles for the financial reporting of financial assets and financial liabilities that presents relevant and useful information to users of financial statements for the assessment of the amounts, timing and uncertainty of an entity's future cash flows. The adoption of this standard has changed the Company's estimation for allowance for doubtful accounts but does not have a material impact on the Company's financial position or results of operations.

NOTE 4 FUTURE ACCOUNTING CHANGES

IFRS 16 Leases

In January 2016, the IASB issued *IFRS 16, Leases ("IFRS 16")*, which sets out the principles for the recognition, measurement, presentation and disclosure of leases for both parties to a contract, i.e. the customer ("lessee") and the supplier ("lessor"). The Company will adopt *IFRS 16* beginning on January 1, 2019. *IFRS 16* replaces the previous lease standard, *IAS 17 Leases*, and related interpretations. The most significant effect of the new requirements will be an increase in lease assets and financial liabilities as *IFRS 16* eliminates the classification of leases as either operating leases or finance leases for a lessee. With few exceptions, all leases will be recognised as an asset at the present value of the lease payments and shown either as lease assets (right-of-use assets) or together with property, plant and equipment. The Company will also recognise a financial liability representing its obligation to make future lease payments. The presentation of operating leases expense will be replaced with depreciation for the right-of-use asset and interest expense.

In 2017, the Company's implementation team developed an implementation plan, compiled a lease database and evaluated alternative information systems to manage the lease database. In early 2018, the Company chose a lease management system and during the six months ended June 30, 2018, the Company populated the system with the relevant lease data for lease contracts impacted by the standard. The Company has significant leased assets and continues its analysis but expects that the implementation of *IFRS 16* may have a material effect on its statement of financial position.

NOTE 5 BUSINESS ACQUISITION

The Company accounts for its acquisitions using the acquisition method whereby the assets acquired and the liabilities assumed are recorded at their estimated fair values with the surplus of the aggregate consideration relative to the fair value for the identifiable net assets recorded as goodwill.

On April 16, 2018, the Company completed its acquisition of certain operating assets and facilities of DuBose Steel, a general line service center operation with value-added processing capabilities located in Roseboro and Fayetteville, North Carolina. The following summarizes the preliminary allocation of the consideration for this acquisition:

(millions)	
Inventory	\$ 15.4
Accounts receivable	10.1
Prepaid and other	0.9
Property, plant and equipment	10.2
Accounts payable and accrued liabilities	(0.1)
Net identifiable assets acquired	\$ 36.5
Consideration:	
Cash	\$ 36.5
Net identifiable assets acquired Consideration:	\$

Accounts receivable of \$10.1 million, which were included in net working capital, represented gross contractual accounts receivable of which none is considered uncollectible at the time of acquisition. Any accounts receivable which are not collected will result in a reduction of the consideration.

This acquisition adds another geographic region and value-added processing capabilities to the Company's existing U.S. metals service centers segment.

The preliminary allocation is subject to change following the final settlement of the holdbacks which may result in an adjustment to working capital.

The condensed consolidated statements of earnings for the three and six months ended June 30, 2018 includes supplementary revenues of \$20.9 million and earnings before interest, finance expense and provision for income taxes of \$1.8 million attributable to the business acquired.

If the acquisition had taken place at the beginning of the 2018 fiscal year, management estimates that the acquired business would have provided revenues of \$42.7 million and earnings before interest, finance expense and provision for income taxes of \$2.3 million.

NOTE 6 INVENTORIES

	Q	Quarters ended June 30			nded June 30
(millions)		2018	2017	2018	2017
Inventory expensed in cost of materials	\$	739.3	\$ 648.3	\$ 1,476.0	\$ 1,289.5
Inventory impairment charge, net of reversals		5.4	1.1	6.7	3.8

NOTE 7 PROPERTY, PLANT AND EQUIPMENT

Cost (millions)	Land and Buildings	Machinery and Equipment	Leasehold Improvements	Total
Balance, December 31, 2017	\$ 243.4	\$ 361.8	\$ 27.4	\$ 632.6
Additions	1.1	18.2	0.2	19.5
Business acquisition (Note 5)	8.5	1.7	-	10.2
Disposals	-	(5.4)	(1.0)	(6.4)
Asset impairment	-	(3.3)	-	(3.3)
Foreign exchange	2.2	11.2	0.2	13.6
Balance, June 30, 2018	\$ 255.2	\$ 384.2	\$ 26.8	\$ 666.2

Accumulated depreciation and amortization (millions)	_	and and Buildings	achinery quipment	 asehold /ements		Total
Balance, December 31, 2017 Depreciation and amortization Disposals Foreign exchange	\$	107.9 3.8 - 1.0	\$ 256.0 9.8 (5.4) 8.8	\$ 21.9 0.3 (0.4) 0.7	\$	385.8 13.9 (5.8) 10.5
Balance, June 30, 2018	\$	112.7	\$ 269.2	\$ 22.5	\$	404.4
Net Book Value (millions)						
December 31, 2017 June 30, 2018					\$ \$	246.8 261.8

All items of property, plant and equipment are recorded and held at cost.

Land, included in land and buildings, was \$44.3 million (December 31, 2017: \$43.4 million).

(millions)	Quarters ended June 30 2018 2017			Six r	nonths e 2018	nded .	June 30 2017	
Depreciation - cost of materials Depreciation - other operating expense	\$	1.8 5.2	\$	2.0 5.0	\$	3.6 10.3	\$	4.0 9.9
	\$	7.0	\$	7.0	\$	13.9	\$	13.9

During the first quarter of 2018, the Company recorded an asset impairment charge of \$3.3 million relating to the costs associated with its ERP modernization project, as the Company has decided to move in another direction to meet the needs of the business.

NOTE 8 GOODWILL AND INTANGIBLES

(millions)	June 30 2018	Decem	nber 31 2017
Goodwill Intangibles	\$ 36.9 51.7	\$	36.3 54.2
	\$ 88.6	\$	90.5

a) Goodwill

Goodwill (millions)	Total
Balance, December 31, 2017 Foreign exchange	\$ 36.3 0.6
Balance, June 30, 2018	\$ 36.9

The entire goodwill balance relates to the metals service centers segment.

b) Intangibles

The continuity of intangibles, which are comprised of customer relationships and non-competition agreements acquired through business combinations within the metals service centers and energy products segments, is as follows:

Cost (millions)	S	Metals Service Senters	Energy oducts	Total
Balance, December 31, 2017	\$	19.5	\$ 70.7	\$ 90.2
Additions		0.3	-	0.3
Foreign exchange		0.1	-	0.1
Balance, June 30, 2018	\$	19.9	\$ 70.7	\$ 90.6

Accumulated amortization (millions)	Metals Service Centers	Energy roducts		Total
Balance, December 31, 2017 Amortization	\$ (10.7) (0.6)	\$ (25.3) (2.3)	\$	(36.0) (2.9)
Balance, June 30, 2018	\$ (11.3)	\$ (27.6)	\$	(38.9)
Net book value				
December 31, 2017 June 30, 2018			\$ \$	54.2 51.7

The remaining amortization period for customer relationships is 6 to 14 years.

NOTE 9 REVOLVING CREDIT FACILITIES

On February 6, 2018, the Company increased and extended its credit agreement to provide \$450 million for borrowings and letters of credit with an expiry of September 21, 2021. The syndicated facility consists of availability of \$400 million under Tranche I to be utilized for borrowings and letters of credit and \$50 million under Tranche II to be utilized only for letters of credit. Letters of credit are issued under Tranche II first and additional needs are issued under Tranche I. The borrowings and letters of credit are available on a revolving basis, up to an amount equal to the sum of specified percentages of the Company's eligible accounts receivable and inventories, to a maximum of \$450 million. The obligations of the Company under this agreement are secured by a pledge of trade accounts receivable and inventories.

At June 30, 2018, the Company had borrowings of \$160.0 million (December 31, 2017: \$223.0 million) and letters of credit of \$127.6 million (December 31, 2017: \$33.7 million) under this facility.

The Company was in compliance with the financial covenants at June 30, 2018.

NOTE 10 LONG-TERM DEBT

(millions)	June 30 2018	December 31 2017
6% \$300 million Senior Notes due April 19, 2022 6% \$150 million Senior Notes due March 16, 2026	\$ 296.8 146.2	\$ 296.5 -
Finance lease obligations	-	0.1
Less: current portion	-	(0.1)
	\$ 443.0	\$ 296.5

Fees associated with the debt are included in the carrying amount of debt and are amortized using the effective interest method.

a) On March 16, 2018, the Company issued through a private placement \$150 million 6% Unsecured Senior Notes due March 16, 2026 for net proceeds of \$146.0 million. Interest is due semi-annually on March 16 and September 16 of each year.

The Company may redeem up to 40% of these notes prior to March 16, 2021 with the net proceeds of certain equity offerings at the redemption price of 106% of their principal amount, plus accrued and unpaid interest. Prior to March 16, 2021 the Company may redeem these notes in whole or in part at an amount equal to 100% of the principal amount plus the applicable premium which is the greater of the called principal of these notes and the excess of (i) the discounted value of the remaining scheduled payments over (ii) the called principal of these notes. The Company may also redeem the notes in whole or in part at any time after March 16, 2021 at 104.5% of the principal amount declining rateably to 100% of the principal amount on or after March 16, 2024.

The \$150 million Senior Notes contain certain covenants that limit the Company's ability to incur additional indebtedness. These notes also contain certain restrictions on the payment of common share dividends in excess of \$0.38 per share per quarter. The Company was in compliance with these financial covenants at June 30, 2018.

b) On April 19, 2012, the Company issued, through a private placement, \$300 million 6% Unsecured Senior Notes due April 19, 2022. Interest is due on April 19 and October 19 of each year.

The Company may redeem these notes in whole or in part at any time at 103% of the principal amount declining rateably to 100% of the principal amount on or after April 19, 2020.

These notes contain certain restrictions on the payment of common share dividends in excess of \$0.35 per share per quarter. These notes also contain certain covenants that limit the Company's ability to incur additional indebtedness. The Company was in compliance with these covenants at June 30, 2018.

NOTE 11 PENSIONS AND BENEFITS

As at June 30, 2018, the Company determined its accrued benefit obligations related to the employee future benefit plans using a discount rate of 3.5% (December 31, 2017: 3.25%) and also determined the fair value of the defined benefit pension plan assets as at the statement of financial position date. The net change in the accrued benefit obligations less the fair value of the defined benefit plan assets resulted in an actuarial gain on employee future benefit plans of \$4.2 million for the three month period ended June 30, 2018 (2017: loss of \$10.9 million) and an actuarial gain of \$7.0 million for the six months ended June 30, 2018 (2017: loss of \$8.2 million) which was recorded net of tax through other comprehensive income.

The benefit obligations and plan assets for the Company's pension and other post retirement benefit obligations are as follows:

(millions)	June 30 2018	December 31 2017
Present value of defined benefit pension obligations Fair value of plan assets	\$ 141.8 141.3	\$ 146.4 138.3
Other post retirement benefit obligations	0.5 3.7	8.1 3.9
Defined benefit obligations, net	\$ 4.2	\$ 12.0

The following table provides the defined benefit obligation for partially funded plans and unfunded plans.

		Pensi	ion Plans			Other Be	enefit Plan	ıs
(millions)	Jı	une 30 2018	Decem	ber 31 2017	Jı	une 30 2018	Decem	ber 31 2017
Defined benefit obligation, net Plans with surplus Partially funded plans Unfunded plans	\$	(6.5) 7.0 -	\$	(1.5) 9.6 -	\$	- - 3.7	\$	- - 3.9
Defined benefit obligation	\$	0.5	\$	8.1	\$	3.7	\$	3.9

NOTE 12 SHAREHOLDERS' EQUITY

- a) At June 30, 2018 and 2017, the authorized share capital of the Company consisted of:
 - (i) an unlimited number of common shares without nominal or par value;
 - (ii) an unlimited number of Class I preferred shares without nominal or par value, issuable in series; and
 - (iii) an unlimited number of Class II preferred shares without nominal or par value, issuable in series.

The Directors have the authority to issue the Class I and Class II preferred shares in series and fix the designation, rights, privileges and conditions to be attached to each series, except that the Class I shares shall be entitled to preference over the Class II shares with respect to the payment of dividends and the distribution of assets in the event of liquidation, dissolution or winding-up of the Company.

b) The number of common shares issued and outstanding is as follows:

	Number of Shares	-	Amount <i>(millions)</i>
Balance, December 31, 2017 Share options exercised	61,890,197 186,848	\$	536.6 4.9
Balance, June 30, 2018	62,077,045	\$	541.5
The continuity of contributed surplus is as follows:			
The continuity of contributed surplus is as follows:			
(millions) Balance, December 31, 2017		\$	16.0
(millions)		\$	16.0 0.2 (0.7) 15.5

	Quarters 2018	ended J	une 30 2017
Dividends paid (millions)	\$ 23.5	\$	23.5
Dividends paid per share	\$ 0.38	\$	0.38
Quarterly dividend per share declared on August 9, 2018 (August 2, 2017)	\$ 0.38	\$	0.38

NOTE 13 SHARE-BASED COMPENSATION

Share Options

The Company has a shareholder approved share option plan, the purpose of which is to provide certain employees of the Company and its subsidiaries with the opportunity to participate in the growth and development of the Company. The following is a continuity of options outstanding:

	Number of Options				nted Avera ercise Pric	
	June 30 2018	December 31 2017	June 2	e 30 2018	Decen	nber 31 2017
Balance, beginning of period Granted Exercised Expired or forfeited	1,941,719 64,815 (186,848) (98,250)	2,383,203 141,773 (154,712) (428,545)	3 2:	5.13 1.46 2.05 6.72	\$	26.25 28.99 23.27 33.32
Balance, end of period	1,721,436	1,941,719	\$ 2	5.61	\$	25.13
Exercisable	1,286,949	1,329,718	\$ 2	6.14	\$	26.04

The outstanding options had exercise price ranges as follows:

(number of options)	June 30 2018	December 31 2017
\$ 29.00 - \$ 31.46 \$ 25.37 - \$ 28.99 \$ 16.58 - \$ 25.36	213,987 854,785 652.664	149,172 1,037,262 755,285
Options outstanding	1,721,436	1,941,719

The Black-Scholes option-pricing model assumptions used to compute compensation expense are as follows:

	June 30 2018	December 31 2017
Dividend yield	5%	5%
Expected volatility	29%	26%
Expected life	5 yrs	5 yrs
Risk free rate of return	2.28%	2.25%
Weighted average fair value of options granted	\$ 5.04	\$ 4.14

Expected volatility is based on historical volatility over the last five years.

Share Appreciation Rights (SAR)

The following is a continuity of SARs outstanding:

	Nur	mber of SARs		hted Average ercise Price
	June 30	December 31	June 30	December 31
	2018	2017	2018	2017
Balance, beginning of period	63,291	-	\$ 28.99	\$ -
Granted	67,856	63,291	31.17	28.99
Balance, end of period	131,147	63,291	\$ 30.12	\$ 28.99

Deferred Share Units (DSU)

The Company has a DSU Plan for non executive directors. Continuity of DSUs outstanding is as follows:

(number of units)	June 30 2018	December 31 2017
Balance, beginning of the period Granted	250,021 22,805	207,650 42,371
Balance, end of the period	272,826	250,021

The liability and fair value of DSUs was \$7.3 million at June 30, 2018 (December 31, 2017: \$7.3 million). Dividends declared on common shares accrue to units in the DSU plan in the form of additional DSUs.

Restricted Share Units (RSU)

The Company has a RSU Plan for eligible employees as designated by the Board of Directors. Continuity of RSUs outstanding is as follows:

(number of units)	June 30 2018	December 31 2017
Balance, beginning of the period	74,145	216,402
Granted	173,775	77,601
Paid out	(67,311)	(219,858)
Balance, end of the period	180,609	74,145

The RSU liability at June 30, 2018 was \$2.2 million (December 31, 2017: \$1.3 million). The fair value of RSUs was \$4.9 million at June 30, 2018 (December 31, 2017: \$2.2 million). Dividends declared on common shares accrue to units in the RSU plan in the form of additional RSUs.

NOTE 14 EARNINGS PER SHARE

The net income used in the calculation of basic and diluted earnings per share for the three months ended June 30, 2018 was \$66.1 million (2017: \$32.5 million) and for the six months ended June 30, 2018 was \$104.6 million (2017: \$62.1 million).

	Quarters 6	ended June 30	Six months e	ended June 30
(number of shares)	2018	2017	2018	2017
Weighted average shares outstanding Dilution impact of share options	62,012,928 204,876	61,792,194 159,130	61,967,427 347,196	61,773,614 172,058
Diluted weighted average shares outstanding	62,217,804	61,951,324	62,314,623	61,945,672

NOTE 15 EXPENSES

(millions)	(Quarters e 2018	nded J	une 30 2017	Six	months er 2018	ided .	June 30 2017
Employee Expenses Wages and salaries Other employee related costs	\$	74.1 11.2	\$	59.3 9.8	\$	140.6 22.6	\$	115.7 20.0
	\$	85.3	\$	69.1	\$	163.2	\$	135.7
Other Operating Expenses Plant and other expenses Delivery expenses Repairs and maintenance Selling expenses Professional fees Gain on sale of property, plant and equipment	\$	32.9 14.9 3.8 2.7 1.3 (0.2)	\$	26.8 12.6 2.7 1.9 1.1 (0.3)	\$	66.3 27.6 6.8 5.9 2.1 (0.3)	\$	57.1 24.2 5.4 4.4 2.3 (0.4)
Foreign exchange losses (gains)		0.9		0.2		0.7		(0.4)
	\$	56.3	\$	45.0	\$	109.1	\$	92.8

NOTE 16 INTEREST AND FINANCE EXPENSE

(millions)	C	Quarters e 2018	ended Ju	une 30 2017	Six ı	months ei 2018	nded J	une 30 2017
Interest on 6% \$300 million Unsecured Senior Notes Interest on 6% \$150 million Unsecured Senior Notes Other interest expense	\$	4.7 2.3 0.9	\$	4.7 - 0.9	\$	9.3 2.7 2.6	\$	9.3 - 1.3
Interest expense	\$	7.9	\$	5.6	\$	14.6	\$	10.6
Other finance expense	\$	-	\$	1.0	\$	1.2	\$	1.0

Interest expense on long-term debt is comprised of the interest calculated on the face value of long-term debt, issue costs and accretion of the carrying value of the long-term debt. Interest expense on long-term debt is charged to earnings using the effective interest method. Debt accretion and issue cost amortization for the quarter ended June 30, 2018 was \$0.3 million (2017: \$0.1 million) and for the six months ended June 30, 2018 was \$0.5 million (2017: \$0.3 million).

NOTE 17 INCOME TAXES

The consolidated effective tax rates for the quarters ended June 30, 2018 and June 30, 2017 were 26.0% and 31.7% respectively and for the six months ended June 30, 2018 and 2017 were 26.4% and 31.3% respectively. The rate for 2018 was lower as a result of the impact of U.S. tax reform.

NOTE 18 PROVISIONS AND OTHER NON-CURRENT LIABILITIES

(millions)	June 30 2018	December 31 2017
Provision for decommissioning liabilities	\$ 2.1	\$ 2.4
Deferred compensation and employee incentives	9.5	8.6
Contingent consideration	-	3.3
	11.6	14.3
Less: current portion	(1.9)	(3.3)
	\$ 9.7	\$ 11.0

Deferred compensation includes the RSU and DSU liabilities. The RSU and DSU liabilities that will be paid within the current year amounting to \$1.9 million have been reclassified to current accrued liabilities.

NOTE 19 SEGMENTED INFORMATION

For the purpose of segment reporting, operating segments are identified as a component of an entity:

- that engages in business activities from which it may earn revenues and incur expenses;
- whose operating results are regularly reviewed by the Company's Chief Executive Officer to make decisions about resources to be allocated to the segment and assess its performance; and
- for which discrete financial information is available.

Accordingly, the Company conducts business in Canada and the U.S. in three reportable segments.

i) Metals service centers

The Company's network of metals service centers provides processing and distribution services on a broad line of metal products in a wide range of sizes, shapes and specifications, including carbon hot rolled and cold finished steel, pipe and tubular products, stainless steel and aluminium. The Company services all major geographic regions of Canada and certain regions in the Southeastern and Midwestern United States.

ii) Energy products

The Company's energy products operations distribute oil country tubular products, line pipe, tubes, valves, flanges and fittings, primarily to the energy industry in Western Canada and the United States.

iii) Steel distributors

The Company's steel distributors act as master distributors selling steel to customers in large volumes, mainly on an "as is" basis. Steel distributors source their steel domestically and off shore.

The Company has segmented its operations on the basis of how the Company manages the business, allocates resources, internal reporting and geographic segments in which it operates. For the quarter ended June 30, 2018 the inter-segment revenues from steel distributors to metals service centers were \$7.7 million (2017: \$10.5 million) and for the six months ended June 30, 2018 were \$16.8 million (2017: \$18.6 million). These revenues, which are at market rates, are eliminated in the following table.

a) Results by business segment:

(millions)	Quarters e 2018	nded .	June 30 2017	Six	months er	nded .	June 30 2017
Segment Revenues Metals service centers Energy products Steel distributors	\$ 561.8 320.3 92.0	\$	415.5 296.0 100.9	\$	1,017.2 702.4 185.7	\$	801.9 635.1 178.5
Other	974.1 4.1		812.4 4.1		1,905.3 4.2		1,615.5 4.5
	\$ 978.2	\$	816.5	\$	1,909.5	\$	1,620.0
Segment Operating Profits Metals service centers Energy products Steel distributors	\$ 57.3 28.3 15.3	\$	24.4 21.6 10.2	\$	86.2 60.7 26.0	\$	46.2 45.2 18.6
Corporate expenses Asset impairment Other income	100.9 (5.9) - 2.3		56.2 (4.9) - 2.8		172.9 (12.8) (3.3) 1.1		110.0 (10.0) - 2.0
Earnings before finance expense and provision for income taxes Finance expense, net Provision for income taxes	97.3 (7.9) (23.3)		54.1 (6.6) (15.0)		157.9 (15.8) (37.5)		102.0 (11.6) (28.3)
Net earnings	\$ 66.1	\$	32.5	\$	104.6	\$	62.1
Capital Expenditures Metals service centers Energy products Steel distributors Other	\$ 6.7 1.6 0.2 0.1	\$	7.3 1.2 0.2	\$	16.4 2.3 0.3 0.5	\$	12.1 1.9 0.3
	\$ 8.6	\$	8.7	\$	19.5	\$	14.3
Depreciation Expense Metals service centers Energy products Steel distributors	\$ 5.7 1.1 0.2 7.0	\$	5.7 1.0 0.3	\$	11.2 2.2 0.5	\$	11.3 2.0 0.6 13.9

(millions)						e 30 2018	Decer	2017
Current Identifiable Assets								
Metals service centers						81.3	\$	503.3
Energy products						37.7		632.4
Steel distributors					1	60.5		152.5
					1,5	79.5		1,288.2
Non-Current Identifiable Assets					•	74.4		050.4
Metals service centers						74.4 67.7		259.4 70.1
Energy products Steel distributors						6.8		6.7
					4.0			
Total identifiable assets included in segments					1,9	28.4		1,624.4
Assets not included in segments								
Cash and cash equivalents					1	17.2		125.8
Income tax assets						5.8		9.2
Financial and other assets						4.5		3.5
Corporate and other operating assets						1.9		(3.8)
Total assets					\$ 2,0	57.8	\$	1,759.1
Liebilities								
Liabilities Metals service centers					\$ 2	85.8	\$	181.3
Energy products						92.3	Ф	142.5
Steel distributors						19.3		23.6
Liabilities by segments						97.4		347.4
Liabilities by segments					٦	31.4		347.4
Liabilities not included in segments								
Bank indebtedness						32.4		207.7
Income taxes payable and deferred income tax liabilities	S					29.0		39.3
Long-term debt					4	43.0		296.6
Pension and benefits						4.2 33.5		12.0 29.3
Corporate and other liabilities							Φ.	
Total liabilities					\$ 1,1	39.5	\$	932.3
b) Results by geographic segment:								
the suits by geographic segment.		O	s ended .	l 20		ix months	اد ما ما	luma 20
(millions)		2018	s ended .	2017	3	2018	ended .	2017
								2017
Segment Revenues Canada	\$	634.0	\$	542.2	\$	1,291.4	\$	1,099.0
United States	Ψ	340.1	Ψ	270.2	•	613.9	Ψ	516.5
	\$	974.1	\$	812.4	\$	1,905.3	\$	1,615.5
Segment Operating Profits								
Canada	\$	63.7	\$	37.0	\$		\$	75.7
United States		39.2		19.2		59.9		34.3
	\$	102.9	\$	56.2	\$	172.9	\$	110.0
	_							
(millions)						e 30 2018	Decer	mber 31
· · · · · · · · · · · · · · · · · · ·					-	2010		2017
Identifiable Assets Canada					\$ 1,3	55 Q	c	1,201.3
United States						55.8 72.6	Ф	423.1
Officed Otales								
					\$ 1,9	∠8.4	\$	1,624.4

June 30

December 31

c) Revenues by product:

	Quarters ei	nded .	June 30	Six	months er	nded J	lune 30
(millions)	2018		2017		2018		2017
Carbon							
Tubing/Pipe (Standard, Oil Country Tubular Goods)	\$ 162.8	\$	171.3	\$	382.4	\$	384.3
Structurals (WF & I Beams, Angles,							
Channels, Hollow Tubes)	215.9		191.8		401.5		347.0
Flanges, Valves, Fittings and other Energy Products	171.9		133.1		343.7		267.0
Plate (Discrete & Plate in Coil)	198.8		150.3		365.0		289.5
Flat Rolled (Sheet & Coil)	89.8		53.5		166.9		113.8
Bars (Hot Rolled and Cold Finished)	51.5		42.5		93.9		81.4
Grating/ Expanded/Rails	8.7		7.2		16.6		14.0
Total Carbon	\$ 899.4	\$	749.7	\$	1,770.0	\$	1,497.0
Total Non-Ferrous (Sheet, Extrusion, Tubes, etc.)	35.4	-	30.6		66.0		57.6
Other	43.4		36.2		73.5		65.4
	\$ 978.2	\$	816.5	\$	1,909.5	\$	1,620.0

NOTE 20 FINANCIAL INSTRUMENTS AND RELATED RISK MANAGEMENT

a) Financial assets and liabilities

Financial assets and liabilities are as follows:

Total	\$ 675.1	\$ (1,096.5)	\$ (421.4)
Long-term debt	-	(443.0)	(443.0)
Accounts payables and accrued liabilities	-	(521.1)	(521.1)
Bank indebtedness	-	(132.4)	(132.4)
Financial assets	1.3	-	1.3
Accounts receivable	556.6	-	556.6
Cash and cash equivalents	\$ 117.2	\$ -	\$ 117.2
June 30, 2018 (millions)	Loans and Receivables	Other Financial Liabilities	Total

December 31, 2017 (millions)	Loans an Receivable		al
Cash and cash equivalents	\$ 125.	.8 \$	- \$ 125.8
Accounts receivable	446.	.2	- 446.2
Financial assets	0.	.5	- 0.5
Bank indebtedness		- (207.	7) (207.7)
Accounts payables and accrued liabilities		- (365.	7) (365.7)
Current portion of long-term debt		- (0.	1) (0.1)
Long-term debt		- (296.	5) (296.5)
Total	\$ 572.	5 \$ (870.	0) \$ (297.5)

The impact of fair value gains and losses from derivative financial instruments on the condensed consolidated statements of earnings was as follows:

(millions)	Qı	uarters en 2018	ded Ju	ine 30 2017	Six n	nonths en 2018	ded Ju	une 30 2017
Embedded derivatives Forward contracts	\$	2.0 (1.4)	\$	1.6 (2.2)	\$	2.7 (1.8)	\$	1.5 (2.3)

b) Fair Value

The fair value of cash and cash equivalents, accounts receivable, bank indebtedness, accounts payable and accrued liabilities approximate their carrying amounts because of the short-term maturity of these instruments.

The fair values of long-term debt are set forth below.

Carrying Amounts

Amounts recorded in the condensed consolidated statement of financial position are referred to as "carrying amounts". The carrying amounts of primary debt are reflected in "Long-term debt" and "Current portion long-term debt".

Fair Value

The Company records its debt at amortized cost using the effective interest method. The fair value of long-term debt as at June 30, 2018 and December 31, 2017 was estimated based on the last quoted trade price, where it exists, or based on current rates available to the Company for similar debt with the same period to maturity.

The following summary reflects the fair value of the long-term debt:

	Prima	ry Debt In	strument
June 30, 2018 (millions)		rying nount	Fair Value Level 2
6% \$300 million Unsecured Senior Notes due April 19, 2022 6% \$150 million Unsecured Senior Notes due March 16, 2026	· ·	96.8 46.2	\$ 303.0 149.6
Total	\$ 44	43.0	\$ 452.6
Current portion Long-term portion	\$ \$ 4	- 43.0	
	Prima	ry Debt Ir	nstrument
December 31, 2017 (millions)	Car		Fair Value Level 2
December 31, 2017 (millions) 6% \$300 million Unsecured Senior Notes due April 19, 2022 Finance lease obligations	Car Am	rying ount	Fair Value
6% \$300 million Unsecured Senior Notes due April 19, 2022	Car Am \$ 29	rying count 96.5 \$ 0.1	Fair Value Level 2

c) Credit risk

Credit risk is the risk of financial loss to the Company if the counterparty to a financial instrument fails to meet its contractual obligation. Credit risk arises from cash and cash equivalents and derivative financial instruments, as well as credit exposure to customers including accounts receivable.

The Company attempts to minimize credit exposure as follows:

- Cash investments are placed with high-quality financial institutions with limited exposure to any one institution. At June 30, 2018, nearly all cash and cash equivalents were held in institutions that were R1 High by DBRS;
- Counterparties to derivative contracts are members of the syndicated banking facility (Note 9);
- Credit limits minimize exposure to any one customer; and
- The customer base is geographically diverse and in different industries.

No allowance for credit losses on financial assets was required as of June 30, 2018 and December 31, 2017, other than the allowance for doubtful accounts. As at June 30, 2018, trade accounts receivable greater than 90 days represented less than 3% of trade accounts receivable (December 31, 2017: 3%).

d) Interest rate risk

Interest rate risk is the risk that the fair value of the future cash flows of a financial instrument will fluctuate because of changes in market rates of interest. The Company is not exposed to significant interest rate risk. The Company's long-term debt is at fixed rates. The Company's bank borrowings, net of cash and cash equivalents used to finance working capital which is short-term in nature, is at floating interest rates.

e) Foreign exchange risk

Foreign exchange risk is the risk that the fair value of the future cash flows of a financial instrument will fluctuate because of changes in foreign exchange rates. The Company uses foreign exchange contracts with maturities of less than a year to manage foreign exchange risk on certain future committed cash outflows. As at June 30, 2018, the Company had outstanding forward foreign exchange contracts in the amount of US\$100.6 million and €6.8 million maturing in 2018 (2017: US\$37.0 million and €5.0 million). A 1% change in foreign exchange rates would not result in a significant increase or decrease in accounts payable or net earnings.

f) Liquidity risk

Liquidity risk is the risk that the Company will not meet its financial obligations when due. Liquidity adequacy is assessed in view of seasonal needs, growth requirements, capital expenditures, and the maturity profile of indebtedness. Cash is managed by the centralized treasury function and is invested in money market instruments or bank deposits, with durations ranging up to sixty days. A centralized treasury function ensures that the Company maintains funding flexibility by assessing future cash flow expectations and by maintaining its committed borrowing facilities.

As at June 30, 2018, the Company was contractually obligated to make payments under its financial liabilities that come due during the following periods:

(millions)	Accounts Payable		Long-Term Debt Maturities		Long-Term Debt Interest		Operating Lease Obligations		Total	
2018	\$	521.2	\$	-	\$	11.7	\$	11.6	\$	544.5
2019		-		-		27.0		18.9		45.9
2020		-		-		27.0		16.0		43.0
2021		-		-		27.0		13.4		40.4
2022		-		300.0		18.9		8.8		327.7
2023 and beyond		-		150.0		31.9		21.8		203.7
Total	\$	521.2	\$	450.0	\$	143.5	\$	90.5	\$	1,205.2

At June 30, 2018, the Company was contractually obligated to repay its borrowings and letters of credit under its bank facilities (Note 9).

g) Capital management

The Company manages capital in order to safeguard its ability to continue as a going concern, provide returns to shareholders through its dividend policy and provide the ability to finance future growth. Capital includes shareholders' equity, bank indebtedness and long-term debt, net of cash. The Company manages its capital structure and may make adjustments to the amount of dividends paid to shareholders, purchase shares for cancellation pursuant to issuer bids, issue new shares, issue new debt, repurchase existing debt and extend or amend its banking facilities.

NOTE 21 CONTINGENCIES, COMMITMENTS AND GUARANTEES

a) Lawsuits and legal claims

The Company recognizes contingent loss provisions for losses that are probable when management is able to reasonably estimate the loss. When the estimated loss lies within a range, the Company records a contingent loss provision based on its best estimate of the probable loss. If no particular amount within that range is a better estimate than any other amount, the minimum amount is recorded. Estimates of losses may be developed before the ultimate loss is known, and are revalued each accounting period as additional information becomes known. In instances where the Company is unable to develop a reasonable loss estimate, no contingent loss provision is recorded at that time. A contingent loss provision is recorded when a reasonable estimate can be made. Estimates are reviewed quarterly and revised when expectations change.

An outcome that deviates from the Company's estimate may result in an additional expense or income in a future accounting period.

The Company and certain of its subsidiaries have been named defendants in a number of legal actions. Although the outcome of these legal actions cannot be determined, management intends to defend all such legal actions and has recorded provisions, as required, based on its best estimate of the potential losses. In the opinion of management, the resolution of these legal actions is not expected to have a material adverse effect on the Company's financial position, cash flows or operations.

The Company has also entered into other agreements that provide indemnifications to counterparties in certain transactions including underwriting agreements. These indemnifications generally require the Company to indemnify the counterparties for costs incurred as a result of losses from litigation that may be suffered by counterparties arising from those transactions except in the case of gross negligence by the counterparties.

b) Decommissioning liability

The Company is incurring site cleanup and restoration costs related to properties not utilized in current operations. Remedial actions are currently underway at two sites. Decommissioning liabilities have been estimated using discounted cash flow valuation techniques for cleanup costs based on management's best estimates of the amount required to settle the liability.

The Company has asset retirement obligations relating to the land lease for its Thunder Bay Terminal operation whose lease term expires in 2031. The landlord has the option to retain the equipment or to require the Company to remove it. In addition, the Company has end-of-lease obligations in certain service center operations.

c) Business combinations and investments

The Company has contractual a obligation to pay additional consideration for its acquisition of Apex Monarch, based upon the achievement of performance measures during the first five years of ownership which expires December 31, 2018.

NOTE 22 OTHER COMPREHENSIVE INCOME

Income taxes on other comprehensive income are as follows:

	Quarters ended June 30				Six months ended June 30			
(millions)		2018		2017		2018		2017
Tax on items that may not be reclassified to earnings Income tax recovery (expense) on actuarial losses/gains on pension and similar obligations	\$	(1.1)	\$	2.9	\$	(1.8)	\$	2.2

