

INFORMATION PACKAGE FOR INVESTOR CONFERENCE CALL AUGUST 13, 2014



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CAUTIONARY STATEMENT ON FORWARD-LOOKING INFORMATION

Certain statements made on this conference call constitute forward-looking statements or information within the meaning of applicable securities laws, including statements as to our outlook, future events or our future performance. All statements, other than statements of historical fact, are forward-looking statements. Forward-looking statements are necessarily based on estimates and assumptions that, while considered reasonable by us, inherently involve known and unknown risks, uncertainties and other factors that may cause actual results or events to differ materially from those anticipated in such forward-looking statements.

Our actual results could differ materially from those anticipated in our forward-looking statements including as a result of the risk factors described below, in our MD&A and in our Annual Information Form.

While we believe that the expectations reflected in our forward-looking statements are reasonable, no assurance can be given that these expectations will prove to be correct, and our forward-looking statements included in this call should not be unduly relied upon. These statements speak only as of the date of this call and, except as required by law, we do not assume any obligation to update our forward-looking statements.

Risk Factors - Such risks and uncertainties include, but are not limited to: the current economic climate; volatility in metal prices; volatility in oil and natural gas prices; cyclicality of the metals industry and the industries that purchase our products; lack of credit availability that may limit the ability of our customers to obtain credit or expand their businesses; significant competition that could reduce our market share; any interruption in sources of metals supply; the integration of future acquisitions, including successfully adapting to a public company control environment and retaining key acquisition management personnel; failure to renegotiate any of our collective agreements and work stoppages; disruption in our customer or suppliers' operations due to labour disruptions or the existence of events or circumstances that cause a force majeure; environmental liabilities; environmental concerns or changes in government regulations in general, and those related to oil sands production, shale fracking or oil distribution in particular; changes in government regulations relating to workplace safety and worker health; currency exchange risk, particularly between the Canadian and U.S. dollar; the failure of our key computer-based systems, including our enterprise resource and planning systems; the failure to implement new technologies; the loss of key individuals; the inability to access affordable financing, capital or insurance; interest rate risk; dilution; and change of control.

NOTES

In this Information Package we use certain financial measures that do not comply with Canadian generally accepted accounting principles (GAAP) or have standardized meanings, and thus, may not be comparable to similar measures presented by other issuers, for example EBIT and EBITDA and Other Information in the Financial Summary. Management believes that EBIT and EBITDA may be useful in assessing our operating performance and as an indicator of our ability to service or incur indebtedness, make capital expenditures and finance working capital requirements. EBIT and EBITDA should not be considered in isolation or as an alternative to cash from operating activities or other combined income or cash flow data prepared in accordance with Canadian GAAP. EBIT, EBITDA and a number of the ratios provided under Other Information are used by debt and equity analysts to compare our performance against other public companies.

Definitions

Adjusted EBIT and EBITDA – EBIT and EBITDA adjusted to exclude the 2013 asset impairment, 2010 inventory reversal of \$1.9 million and plant closure costs of \$2.6 million.

Basic Earnings Per Common Share - Earnings divided by Average common shares outstanding in period.

Book Value Per Share - Equity value divided by ending common shares outstanding.

Debt as % of Capitalization - Total interest bearing debt excluding cash divided by common shareholders' equity plus interest bearing debt excluding cash.

Dividend Per Share - The current quarterly dividend annualized.

Dividend Yield - The dividend per share divided by the period end common share price.

Earnings Multiple - Period ending common share price divided by basic earnings per common share.

EBIT - Earnings from operations before deduction of interest and income taxes.

EBITDA - Earnings from operations before deduction of interest, income taxes, depreciation and amortization.

Free Cash Flow - Cash from operating activities before change in working capital less capital expenditures.

Interest Bearing Debt to EBITDA - Total interest bearing debt excluding cash on hand divided by EBITDA.

Market Capitalization - Outstanding common shares times market price of a common share at period end.

Net Assets Employed - Assets less liabilities excluding debt and cash.

Return on Capital Employed - EBIT for period annualized over net assets employed.



COMMENTS RE MARKET CONDITIONS AUGUST 2014

- 1. Volumes up. Russel Metals service centers increases stronger than industry in both Canada and U.S. Q2 MSCI industry shipments up 6% for U.S. and flat year over year for Canada.
- 2. Metal service center selling prices up 7% Q2 2014 over Q2 2013.
- 3. Drilling activity up in Western Canada and U.S.
- 4. Steel Distributor volumes and selling prices up.



HIGHLIGHTS 2014 SECOND QUARTER RESULTS

- 1. QTR-2 2014 Earnings \$31 million, EPS \$0.50
 - QTR-2 2013 Earnings \$20 million, EPS \$0.33
 - QTR-1 2014 Earnings \$29 million, EPS \$0.47
- 2. Six months June 30, 2014 Earnings \$60 million, EPS \$0.97 Six months June 30, 2013 Earnings \$42 million, EPS \$0.69
- 3. Free Cash Flow
 - (cash from operations before working capital changes less capital expenditures)
 - Six months June 30, 2014 \$69 million or \$1.13 per share
 - Six months June 30, 2013 \$50 million or \$0.82 per share
- 4. Return on Equity 13%
- 5. Cash and cash equivalents \$52 million.
- 6. Increased quarterly dividend 9% to \$0.38 per share.

Russel Metals Inc.

FINANCIAL HIGHLIGHTS										
	<6 Mon	ths>	<	Years	ended	>				
	June 2014	June 2013	2013	2012	2011	2010				
OPERATING RESULTS (millions)										
Revenues	\$1,817.3	\$1,579.9	\$3,187.8	\$3,000.1	\$2,693.3	\$2,178.0				
Net earnings	59.5	41.6	83.3	97.9 (2)	118.3	57.3				
EBIT	109.9	81.7	146.0	175.3 (2)	197.5	110.8				
Adjusted EBIT (Note)	109.9	81.7	151.2 (1)	175.3 (2)	197.5	111.5 (1)				
Adjusted EBIT as a % of revenue	6.0%	5.2%	4.7%	5.8%	7.3%	5.1%				
Adjusted EBITDA (Note)	127.1	98.1	184.8 (1)	200.8	221.0	136.8 (1)				
EBITDA as a % of revenue	7.0%	6.2%	5.8%	6.7%	8.2%	6.3%				
Basic earnings per common share (\$)	\$0.97	\$0.69	\$1.37	\$1.63 (2)	\$1.97	\$0.96				
BALANCE SHEET INFORMATION (million	ons)									
Metals										
Accounts receivable	\$509.9	\$417.1	\$455.9	\$455.6	\$381.7	\$300.5				
Inventories	861.5	770.5	766.3	764.0	645.6	544.1				
Prepaid expenses and other assets	10.3	10.3	5.9	7.1	4.3	2.9				
Accounts payable and accruals	(425.0)	(356.6)	(383.7)	(381.5)	(343.6)	(259.8)				
Net working capital - Metals	956.7	841.3	844.4	845.2	688.0	587.7				
Fixed assets	229.0	226.1	228.4	225.3	184.1	187.2				
Goodwill and intangibles	215.4	190.9	218.7	192.1	24.7	24.9				
Net assets employed in metals operations	1,401.1	1,258.3	1,291.5	1,262.6	896.8	799.8				
Other operating assets	10.6	15.7	10.1	16.0	17.1	17.6				
Net income tax assets (liabilities)	(16.5)	(11.8)	(11.3)	(8.2)	(12.0)	(11.5)				
Pension and benefit assets (liabilities)	(26.4)	(31.9)	(23.1)	(38.7)	(33.3)	(17.2)				
Other corporate assets and liabilities	(51.3)	(41.6)	(42.6)	(47.3)	(22.1)	(11.9)				
Total net assets employed	\$1,317.5	\$1,188.7	\$1,224.6	\$1,184.4	\$846.5	\$776.8				
CAPITALIZATION (millions)	,	·	·	·						
Bank indebtedness, net of (cash)	(\$52.2)	(\$138.8)	(\$116.2)	(\$100.8)	(\$270.7)	(\$323.7)				
Long-term debt (incl. current portion)	460.3	456.9	458.4	455.8	297.8	319.7				
Total interest bearing debt, net of (cash)	408.1	318.1	342.2	355.0	27.1	(4.0)				
Market capitalization	2,107.1	1,446.8	1,913.1	1,662.2	1,346.8	1,373.5				
Total firm value	\$2,515.2	\$1,764.9	\$2,255.3	\$2,017.2	\$1,373.9	\$1,369.5				
OTHER INFORMATION (Notes)	, ,	, , , , , ,	, ,		, , , , , , , , , , , , , , , , , , , ,					
Shareholders' equity (millions)	\$909.5	\$870.6	\$882.4	\$829.4	\$819.4	\$772.8				
Book value per share (\$)	\$14.81	\$14.30	\$14.48	\$13.78	\$13.64	\$12.88				
Free cash flow (millions)	\$69.2	\$49.8	\$91.9	\$0.0	\$129.5	\$85.7				
Capital expenditures (millions)	\$15.5	\$14.0	\$27.2	\$0.0	\$18.1	\$11.6				
Depreciation and amortization (millions)	\$17.2	\$16.4	\$33.6	\$25.5	\$23.5	\$25.3				
Earnings multiple	17.7	17.2	22.9	16.9	11.4	23.9				
Firm value as a multiple of EBIT	11.4	10.8	14.9	11.5	7.0	12.3 (1)				
Firm value as a multiple of EBITDA	9.9	9.0	12.2	10.0	6.2	10.0 (1)				
Interest bearing debt/EBITDA	1.8	2.3	2.5	2.3	1.3	2.3 (1)				
Debt as a % of capitalization	34%	34%	34%	35%	27%	29%				
Market capitalization as a % of book value	232%	166%	217%	200%	164%	178%				
Return on equity	13%	10%	9%	12%	14%	7%				
Return on capital employed	17%	14%	12%	15%	23%	14% (1)				
COMMON SHARE INFORMATION	17 /0	1470	12/0	1370	2570	1470 (5)				
Ending outstanding common shares	61,414,260	60,866,902	60,946,393	60,204,636	60,071,698	59,978,173				
Average outstanding common shares	61,063,797	60,668,215	60,780,520	60,128,534	60,043,222	59,717,629				
Average outstanding common snares Dividend yield										
•	4.4% \$1.52	5.9% \$1.40	4.5% \$1.40	5.1% \$1.40	5.4% \$1.20	4.8% \$1.10				
Dividend per share Share price - High	\$1.52 \$34.43	\$1.40 \$29.59	\$1.40 \$31.62	\$1.40 \$28.97	\$1.20 \$27.75	\$1.10 \$23.94				
1 0										
Share price - Low	\$27.78 \$34.31	\$23.23 \$23.77	\$23.23 \$21.20	\$22.52 \$27.61	\$18.90 \$22.42	\$16.25 \$22.00				
Share price - Ending	\$34.31	\$23.77	\$31.39	\$27.61	\$22.42	\$22.90				

Notes:

⁽¹⁾ Adjusted EBIT excludes the asset impairment charge in 2013 of \$5.2 million and the inventory reversal of \$1.9 million and plant closure costs of \$2.6 million in 2010.

⁽²⁾ Restated due to adoption of IAS 19 (Amended 2011)

⁽³⁾ This chart includes certain financial measures that are not prescribed by Canadian generally accepted accounting principles (GAAP) or have standardized meanings, and thus, may not be comparable to similar measures presented by other companies, for example EBIT and EBITDA and Other Information. Management believes that EBIT and EBITDA may be useful in assessing our operating performance and as an indicator of our ability to service or incur indebtedness, make capital expenditures and finance working capital requirements. EBIT and EBITDA should not be considered in isolation or as an alternative to cash from operating activities or other combined income or cash flow data. EBIT, EBITDA and a number of the ratios provided under Other Information are used by debt and equity analysts to compare our performance against other public companies. This terminology is defined on the inside back cover. See financial statements for GAAP earnings.

CONDENSED CONSOLIDATED STATEMENTS OF EARNINGS (UNAUDITED)

	C)uarters ei	nded .	lune 30	Six	months e	nded .	June 30
(in millions of Canadian dollars, except per share data)		2014		2013		2014		2013
Revenues	\$	893.3	\$	758.1	\$	1,817.3	\$	1,579.9
Cost of materials		721.1		620.8	•	1,472.8		1,298.7
Employee expenses		70.4		58.3		141.9		120.8
Other operating expenses		45.4		38.8		92.7		78.7
Earnings before interest, finance expense and								
provision for income taxes		56.4		40.2		109.9		81.7
Interest expense		9.1		9.2		18.1		18.0
Interest income		-		-		-		(0.1)
Other finance expense		3.0		1.5		4.8		3.1
Earnings before provision for income taxes		44.3		29.5		87.0		60.7
Provision for income taxes		13.8		9.6		27.5		19.1
Net earnings for the period	\$	30.5	\$	19.9	\$	59.5	\$	41.6
Net earnings attributed to:								
Equity holders	\$	30.5	\$	19.9	\$	59.5	\$	41.5
Non-controlling interest		-		-		-		0.1
	\$	30.5	\$	19.9	\$	59.5	\$	41.6
Basic earnings per common share	\$	0.50	\$	0.33	\$	0.97	\$	0.69
Diluted earnings per common share	\$	0.48	\$	0.33	\$	0.95	\$	0.68

CONDENSED CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME (UNAUDITED)

(in millions of Canadian dollars)	Q	uarters er 2014	ided J	une 30 2013	Six	months er 2014	nded J	une 30 2013
Net earnings for the period	\$	30.5	\$	19.9	\$	59.5	\$	41.6
Other comprehensive income (loss), net of tax Items that may be reclassified to earnings Unrealized foreign exchange (losses) gains on translation foreign operations Items that may not be reclassified to earnings		(13.5)		12.1		1.0		19.0
Actuarial gains (losses) on pension and similar obligations, net of taxes		1.4		4.9		(2.7)		5.4
Other comprehensive (loss) income		(12.1)		17.0		(1.7)		24.4
Total comprehensive income	\$	18.4	\$	36.9	\$	57.8	\$	66.0

CONDENSED CONSOLIDATED STATEMENTS OF FINANCIAL POSITION (UNAUDITED)

(in millions of Canadian dollars)	June 30 2014	December 3 ^o 2013
ASSETS		
Current		
Cash and cash equivalents	\$ 52.2	\$ 116.2
Accounts receivable	511.5	456.2
Inventories	861.5	766.3
Prepaid expenses	10.3	5.9
Income taxes receivable	1.4	6.3
	1,436.9	1,350.9
Property, Plant and Equipment	239.2	238.9
Deferred Income Tax Assets	2.3	3.0
Pension and Benefits	0.3	0.2
Financial and Other Assets	6.0	6.
Goodwill and Intangibles	215.4	218.
	\$ 1,900.1	\$ 1,817.8
LIABILITIES AND SHAREHOLDERS' EQUITY		
Current		
Accounts payable and accrued liabilities	\$ 444.8	\$ 384.
Income taxes payable	0.9	0.1
Current portion long-term debt	1.0	1.2
	446.7	385.
Long-Term Debt	459.3	457.
Pensions and Benefits	26.7	23.
Deferred Income Tax Liabilities	19.3	20.
Provisions and Other Non-Current Liabilities	38.7	48.
	990.7	935.
Shareholders' Equity		
Common shares	523.1	509.
Retained earnings	328.6	314.
Contributed surplus	14.7	16.
Accumulated other comprehensive income	13.0	12.
Equity component of convertible debentures	28.7	28.
Total Shareholders' Equity Attributable to Equity Holders	908.1	881.
Non-controlling interest	1.3	1.
Total Shareholders' Equity	909.4	882.
Total Liabilities and Shareholders' Equity	\$ 1,900.1	\$ 1,817.8

CONDENSED CONSOLIDATED STATEMENTS OF CASHFLOW (UNAUDITED)

(in millions of Canadian dollars)	Quarters end 2014		ded June 30 2013		Six	months er 2014	nded J	une 30 2013	
Operating activities									
Net earnings for the period	\$	30.5	\$	19.9	\$	59.5	\$	41.6	
Depreciation and amortization		8.6		8.2		17.2		16.4	
Deferred income taxes		(1.3)		-		(0.5)		(0.6	
Loss (gain) on sale of property, plant and equipment		-		(0.4)		1.0		(0.6	
Stock-based compensation		0.4		0.6		8.0		1.2	
Difference between pension expense and									
amount funded		(0.4)		0.5		(0.4)		0.6	
Debt accretion, amortization and other		1.2		1.1		2.4		2.	
Change in fair value of contingent consideration		3.0		1.5		4.8		3.	
Cash from operating activities before									
non-cash working capital		42.0		31.4		84.8		63.	
Changes in non-cash working capital items				== .		/mm = 2)			
Accounts receivable		34.7		58.1		(55.2)		44.	
Inventories		(95.6)		9.8		(94.4)		6.	
Accounts payable and accrued liabilities		6.8		(45.3)		54.7		(34.	
Income tax receivable/payable		(2.9)		2.2		6.7		2.	
Other		(1.2)		(1.3)		(4.4)		(2.	
Change in non-cash working capital		(58.2)		23.5		(92.6)		15.	
Cash (used in) from operating activities		(16.2)		54.9		(7.8)		79.	
Financing activities									
Increase in bank borrowings		-		(3.6)		-		6.	
Issue of common shares		9.6		1.0		11.3		16.	
Dividends on common shares		(21.5)		(21.3)		(42.8)		(42.	
Repayment of long-term debt		(0.2)		(0.9)		(0.5)		(1.	
Cash used in financing activities		(12.1)		(24.8)		(32.0)		(20.	
Investing activities									
Purchase of property, plant and equipment		(10.6)		(7.4)		(15.5)		(14.	
Proceeds on sale of property, plant and equipment		0.4		1.9		0.6		2.	
Payment of contingent consideration		-		-		(4.1)			
Cash used in investing activities		(10.2)		(5.5)		(19.0)		(11.	
Effect of exchange rates		4.4		(1.8)		(5.2)		(1.	
(Decrease) increase in cash and cash equivalents Cash and cash equivalents, beginning of the period		(34.1) 86.3		22.8 137.8		(64.0) 116.2		45. 115.	
Cash and cash equivalents, end of the period	\$	52.2	\$	160.6	\$	52.2	\$	160.	
Supplemental cash flow information:									
Income taxes paid	\$	17.7	\$	7.5	\$	21.0	\$	18.	

CONDENSED CONSOLIDATED STATEMENTS OF CHANGES IN EQUITY (UNAUDITED)

(in millions of Canadian dollars)	С	common Shares	Retained Earnings	Cor	ntributed Surplus	Accur Compreh Income		of Co	mpo nve	quity onent rtible tures	Со	Non- ntrolling Interest	Total
Balance, January 1, 2014	\$	509.5	\$ 314.6	\$	16.2	\$	12.0	\$	5 2	28.7	\$	1.4	\$ 882.4
Payment of dividends		-	(42.8)		-		-			-		-	(42.8)
Net earnings for the period		-	59.5		-		-			-		-	59.5
Other comprehensive loss for the period		_	-		-		(1.7)			_		-	(1.7)
Recognition of stock-based compensation		_	_		0.8		_			_		_	0.8
Stock options exercised		13.6	-		(2.3)		-			-		-	11.3
Transfer of net actuarial losses on defined benefit plans		_	(2.7)		-		2.7			_		_	_
Change in non-controlling interest		-	-		-		-			-		(0.1)	(0.1)
Balance, June 30, 2014	\$	523.1	\$ 328.6	\$	14.7	\$	13.0	\$	5 2	28.7	\$	1.3	\$ 909.4

(in millions of Canadian dollars)	Commor Shares			Accumulated Other Comprehensive Income (Loss)		Non- Controlling	
Balance, January 1, 2013	\$ 487.9	\$ 305.3	3 \$ 17.3	\$ (11.2)	\$ 28.7	\$ 1.4	\$ 829.4
Payment of dividends	-	(42.0	3) -		-	-	(42.6)
Net earnings for the period	-	41.6	s [^] -	-	-	-	41.6
Other comprehensive income							
for the period	-			24.4	-	-	24.4
Recognition of stock-based							
compensation	-		- 1.2	=	-	-	1.2
Stock options exercised	19.7		- (3.2)) -	-	-	16.5
Conversion of debentures	0.1			-	-	-	0.1
Transfer of net actuarial gains							
on defined benefit plans	-	5.4	-	(5.4)	-	-	-
Balance, June 30, 2013	\$ 507.7	\$ 309.7	7 \$ 15.3	\$ 7.8	\$ 28.7	\$ 1.4	\$ 870.6

MANAGEMENT'S RESPONSIBILITY FOR FINANCIAL REPORTING

The accompanying condensed consolidated financial statements, Management's Discussion and Analysis of Financial Condition have been prepared by management and approved by the Audit Committee and the Board of Directors of the Company.

These condensed consolidated financial statements were prepared in accordance with International Financial Reporting Standards, as issued by the International Accounting Standards Board, and, where appropriate, reflect management's best estimates and judgements. Management is responsible for the accuracy, integrity and objectivity of the condensed consolidated financial statements and Management's Discussion and Analysis of Financial Condition within reasonable limits of materiality.

To assist management in the discharge of these responsibilities, the Company has developed, documented and maintained a system of internal controls in order to provide reasonable assurance that its assets are safeguarded; that only valid and authorized transactions are executed; and that accurate, timely and comprehensive financial information is prepared in accordance with International Financial Reporting Standards. In addition, the Company has developed and maintained a system of disclosure controls in order to provide reasonable assurance that the financial information is relevant, reliable and accurate.

The Company's Audit Committee is appointed annually by the Board of Directors. The Audit Committee, which is composed entirely of outside directors, meets with management to satisfy itself that management is properly discharging its financial reporting responsibilities and to review the condensed consolidated financial statements and Management's Discussion and Analysis of Financial Condition. The Audit Committee reports its findings to the Board of Directors for consideration in approving the condensed consolidated financial statements and Management's Discussion and Analysis of Financial Condition for presentation to the shareholders.

August 12, 2014

(signed) B. R. Hedges President and Chief Executive Officer (signed) M. E. Britton Executive Vice President and Chief Financial Officer

RUSSEL METALS INC. MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS FOR THE SIX MONTHS ENDED JUNE 30, 2014

This Management's Discussion and Analysis of Financial Condition and Results of Operations (MD&A) of Russel Metals Inc. and its subsidiaries provides information to assist readers of, and should be read in conjunction with, the condensed consolidated financial statements for the six months ended June 30, 2014 including the notes thereto, and the MD&A and the audited consolidated financial statements for the year ended December 31, 2013, including the notes thereto. In the opinion of management, such condensed consolidated financial statements contain all adjustments necessary for a fair presentation of the results for such periods. The results of operations for the periods shown are not necessarily indicative of what our results will be for the full year. All dollar references in this report are in Canadian dollars unless otherwise stated.

Additional information related to Russel Metals Inc., including our Annual Information Form, may be obtained from SEDAR at www.sedar.com or on our website at www.russelmetals.com.

Unless otherwise stated, the discussion and analysis contained in this MD&A are as of August 12, 2014.

FORWARD-LOOKING STATEMENTS

Certain statements contained in this MD&A constitute forward-looking statements or information within the meaning of applicable securities laws, including statements as to our future capital expenditures, our outlook, the availability of future financing and our ability to pay dividends. Forward-looking statements relate to future events or our future performance. All statements, other than statements of historical fact, are forward-looking statements. Forward-looking statements are often, but not always, identified by the use of words such as "seek", "anticipate", "plan", "continue", "estimate", "expect", "may", "will", "project", "predict", "potential", "targeting", "intend", "could", "might", "should", "believe" and similar expressions. Forward-looking statements are necessarily based on estimates and assumptions that, while considered reasonable by us, inherently involve known and unknown risks, uncertainties and other factors that may cause actual results or events to differ materially from those anticipated in such forward-looking statements, including the factors described below.

We are subject to a number of risks and uncertainties which could have a material adverse effect on our future profitability and financial position, including the risks and uncertainties listed below, which are important factors in our business and the metals distribution industry. Such risks and uncertainties include, but are not limited to: the current economic climate; volatility in metal prices; volatility in oil and natural gas prices; cyclicality of the metals industry and the industries that purchase our products; lack of credit availability that may limit the ability of our customers to obtain credit or expand their businesses; significant competition that could reduce our market share; the interruption in sources of metals supply; the integration of future acquisitions, including successfully adapting to a public company control environment and retaining key acquisition management personnel; failure to renegotiate any of our collective agreements and work stoppages; disruption in our customer or suppliers' operations due to labour disruptions or the existence of events or circumstances that cause a force majeure; environmental liabilities; environmental concerns or changes in government regulations in general, and those related to oil sands production, shale fracking or oil distribution in particular; changes in government regulations relating to workplace safety and worker health; currency exchange risk, particularly between the Canadian and U.S. dollar; the failure of our key computer-based systems, including our enterprise resource and planning systems; the failure to implement new technologies; the loss of key individuals; the inability to access affordable financing, capital or insurance; interest rate risk; dilution; and change of control.

While we believe that the expectations reflected in our forward-looking statements are reasonable, no assurance can be given that these expectations will prove to be correct, and our forward-looking statements included in this MD&A should not be unduly relied upon. These statements speak only as of the date of this MD&A and, except as required by law, we do not assume any obligation to update our forward-looking statements. Our actual results could differ materially from those anticipated in our forward-looking statements including as a result of the risk factors described above and under the heading "Risk" later in this MD&A, and in our filings with securities regulatory authorities which are available on SEDAR at www.sedar.com. Specific reference is made to our most recent Annual Information Form for a further discussion of some of the factors underlying our forward-looking statements.

NON-GAAP MEASURES

This MD&A includes a number of measures that are not prescribed by Canadian generally accepted accounting principles (GAAP) and as such may not be comparable to similar measures presented by other companies. We believe these measures are commonly employed to measure performance in our industry and are used by analysts, investors, lenders and other interested parties to evaluate financial performance and our ability to incur and service debt to support our business activities. The measures we use are specifically defined where they are first used in this report.

While we believe that non-GAAP measures are helpful supplemental information, they should not be considered in isolation as an alternative to net income, cash flows generated by operating, investing or financing activities, or other financial statement data presented in accordance with GAAP.

OVERVIEW

We are one of the largest metals distribution companies in North America. We conduct business primarily in three metals distribution segments: metals service centers; energy products; and steel distributors.

Our basic earnings per share was \$0.50 for the quarter ended June 30, 2014 compared to \$0.33 for the same quarter of 2013.

Our earnings increase was driven by an increase in revenues in our metals service centers segment of 11%, in our energy products segment of 17% and in our steel distributors segment of 63% in the second quarter of 2014 compared to the second quarter of 2013. This increase is a result of a combination of higher volumes and higher selling prices as the price of steel was higher in the second quarter of 2014 than the second quarter of 2013.

For the six months ended June 30, 2014, our basic earnings per share was \$0.97 compared to \$0.69 for the same period in 2013. This increase was a result of higher volumes and steel prices compared to 2013.

RESULTS OF OPERATIONS

The following table provides operating profits before interest, other finance income or expense, asset impairment and income taxes. The corporate expenses included are not allocated to specific operating segments. Gross margins (revenue minus cost of sales) as a percentage of revenues for the operating segments are also shown below. The table shows the segments as they are reported to management and are consistent with the segment reporting in the condensed consolidated financial statements.

	 Quarte	ers E	nded Jun	Six Months Ended June 30					
(millions, except percentages)	2014		2013	change as a % of 2013		2014		2013	change as a % of 2013
Segment Revenues Metals service centers Energy products Steel distributors Other	\$ 419.4 365.7 106.3 1.9	\$	377.8 312.9 65.1 2.3	11.0% 16.9% 63.3%	\$	810.9 810.8 193.6 2.0	\$	736.8 702.1 138.7 2.3	10.1% 15.5% 39.6%
	\$ 893.3	\$	758.1	17.8%	\$	1,817.3	\$	1,579.9	15.0%
Segment Operating Profits Metals service centers Energy products Steel distributors Corporate expenses Other	\$ 25.4 27.1 8.6 (5.2) 0.5	\$	20.5 17.0 5.0 (2.8) 0.5	23.9% 59.4% 72.0% (85.7%)	\$	46.6 59.8 14.9 (10.4) (1.0)	\$	38.5 41.5 9.8 (7.1) (1.0)	21.0% 44.1% 52.0% (46.5%)
Operating profits	\$ 56.4	\$	40.2	40.3%	\$	109.9	\$	81.7	34.5%
Segment Gross Margin as a % of Revenues Metals service centers Energy products Steel distributors	20.9% 18.6% 13.7%		20.4% 15.9% 13.2%			21.3% 17.7% 13.5%		20.6% 15.6% 12.9%	
Total operations	19.3%		18.1%			19.0%		17.8%	
Segment Operating Profits as a % of Revenues Metals service centers Energy products Steel distributors	6.1% 7.4% 8.1%		5.4% 5.4% 7.7%			5.7% 7.4% 7.7%		5.2% 5.9% 7.1%	
Total operations	 6.3%		5.3%			6.0%		5.2%	

METALS SERVICE CENTERS

a) Description of operations

We provide processing and distribution services to a broad base of approximately 39,000 end users through a network of 53 Canadian locations and 12 U.S. locations. Our metals service centers carry a broad line of products in a wide range of sizes, shapes and specifications, including carbon hot rolled and cold finished steel, pipe and tubular products, stainless steel and aluminum. We purchase these products primarily from steel producers in North America and process and package them in accordance with end user specifications. We service all major geographic regions of Canada and the Southeastern and Midwestern regions in the United States. Within Canada, our service centers operate under the names Russel Metals, Métaux Russel, A.J. Forsyth, Acier Leroux, Acier Loubier, Acier Richler, Alberta Industrial Metals, B&T Steel, Leroux Steel, Mégantic Métal, Russel Metals Specialty Products, Métaux Russel Produits Spécialisés, McCabe Steel, Siemens Laserworks and York-Ennis. Our U.S. service centers operate under the names Russel Metals Williams Bahcall, JMS Russel Metals, Norton Metals and Baldwin International.

b) Factors affecting results

The following is a general discussion of the significant factors affecting the results of our metals service centers. More specific information on how these factors impacted the second quarter of 2014 and 2013 is found in the sections that follow.

Steel prices fluctuate significantly throughout the steel cycle. Steel prices are influenced by overall demand, trade sanctions, iron ore prices, scrap steel prices and product availability. Steel prices have increased during the first half of 2014. Supply side management, practiced by steel producers in North America, and international supply and demand, which impacts steel imports, affects product availability. Trade sanctions are initiated either by steel mills or by government agencies in North America.

Demand for our product is significantly affected by economic cycles. Revenues and operating profits fluctuate with the level of general business activity in the markets served. We are most impacted by the manufacturing, resource and construction segments of the Canadian economy.

Canadian service centers, which represent the majority of our metals service center operations, have operations in all regions of Canada and are affected by general regional economic conditions. Our large market share and diverse customer base of approximately 22,000 Canadian customers mean that our results tend to mirror the performance of the regional economies of Canada. Our U.S. operations, which have approximately 17,000 customers, are impacted by the local economic conditions in the regions that they serve.

The decline of the Canadian dollar in the first half of 2014 versus the same period in 2013 increased revenues and profits for our U.S. operations translated to Canadian dollars. Revenues and profits of our U.S. operations reported for the six months ended June 30, 2014 were converted at \$1.0970 per US\$1 compared to \$1.0161 per US\$1 for the same period of 2013. The exchange rate at June 30, 2014 used to translate the balance sheet was \$1.0676 per US\$1 versus \$1.0636 per US\$1 at December 31, 2013.

Our Canadian operations are affected by the U.S. dollar exchange rate since some products are sourced outside of Canada and are priced in U.S. dollars. Movement in the Canadian dollar has a short-term impact on inventory prices.

c) Metals service centers segment results -- Three Months Ended June 30, 2014 Compared to June 30, 2013

Revenues for the three months ended June 30, 2014, increased 11% to \$419 million compared to the same period in 2013. Tons shipped in the metals service centers segment in the second quarter of 2014 were approximately 4% higher than the second quarter of 2013 and 5% higher than the first quarter of 2014. The average selling price of metal for the three months ended June 30, 2014 was approximately 7% higher than the average selling price for the three months ended June 30, 2013 and 2% higher than the first quarter of 2014. Consistent with the 2014 first quarter, the increase in tons shipped was primarily generated by higher volumes in the Alberta region and at our U.S. operations. In both our results and MSCI industry statistics the U.S. market was stronger than the Canadian market. Based on the MSCI data, our growth exceeded the industry.

Gross margin dollars for the second quarter of 2014 were \$11 million higher than the second quarter of 2013 due to both stronger volumes and higher selling prices. Gross margin as a percentage of revenues increased to 20.9% for the three months ended June 30, 2014 compared to 20.4% in the second quarter of 2013 but decreased from 21.7% in the 2014 first quarter.

Operating expenses in the second quarter of 2014 were higher by \$6 million or 11% than in the second quarter of 2013, mainly related to the increase in activity in the 2014 second quarter, the increase in foreign exchange on U.S. metals service centers and costs of \$1.9 million related to our analysis of a potential new ERP system.

Metals service centers operating profit for the three months ended June 30, 2014 of \$25 million compares to \$21 million for the same period in 2013 and reflects the improved market conditions.

d) Metals service centers segment results -- Six Months Ended June 30, 2014 Compared to June 30, 2013

Revenues for the six months ended June 30, 2014 were \$811 million compared to \$737 million for the same period in 2013. Tons shipped in the metals service centers segment in the six months ended June 30, 2014 were approximately 5% higher than the same period in 2013. The average selling price of metal for the six months ended June 30, 2014 was approximately 4% higher than the selling price for the six months ended June 30, 2013.

Gross margin as a percentage of revenues was 21.3% for the six months ended June 30, 2014 compared to 20.6% for the same period in 2013 mainly due to increased steel prices.

Operating expenses for the six months ended June 30, 2014 increased 11% compared to the same period in 2013, mainly related to increased activity, higher variable compensation, the increase in foreign exchange on U.S. metals service centers and the ERP system analysis carried out during the first half of 2014.

Metals service centers operating profit for the six months ended June 30, 2014 increased to \$47 million compared to \$39 million for the same period in 2013 a result of higher steel prices and volumes.

ENERGY PRODUCTS

a) Description of operations

These operations distribute oil country tubular goods (OCTG), line pipe, tubes, valves and fittings, primarily to the energy industry in Western Canada and the United States. A significant portion of our business units are clustered in Alberta in Canada, and in the U.S., in Colorado and Texas. A large portion of our inventories are located in third party yards ready for distribution to customers throughout North America. In addition, we operate from 59 Canadian and 18 U.S. facilities mainly to support our valve and fitting operations. The majority of these facilities are oil field stores which form the Apex Distribution network. We purchase our products from the pipe division of North American steel mills, independent manufacturers of pipe, valve and fittings, international steel mills and other distributors. Our energy products segment operates under the names Apex Distribution, Apex Monarch, Apex Remington, Comco Pipe and Supply Company, Fedmet Tubulars, Triumph Tubular & Supply, Pioneer Pipe and Spartan Energy Tubulars.

b) Factors affecting results

The following is a general discussion of the factors affecting the operations in our energy products segment. More specific information on how these factors impacted the second quarter of 2014 and 2013 is found in the sections that follow.

The price of natural gas and oil can impact rig count and drilling activities, particularly in Western Canada. Rig activity affects demand for our products. The prices of oil and gas strengthened in 2014 resulting in stronger 2014 rig activity in the first and second quarter. Activity in Western Canada is dependent on Canadian oil prices which are below U.S. oil prices due to additional refining requirements and a shortage of pipeline capacity. Fracking technology, applied to horizontal drilling, enables producers to economically drill in the oil and gas-rich shale fields and remains the focus of our OCTG sales efforts.

Prices for pipe products are influenced by overall demand, trade sanctions and product availability. Trade sanctions are initiated either by steel mills or by government agencies in North America. Both the Canadian and U.S. governments have imposed duties on certain Chinese pipe, which remain in effect and reduce imports of these products. The U.S. government has reviewed pipe from a number of countries and in July 2014 announced additional duties. Prices of valves and fittings are not as sensitive to steel price fluctuations because they are highly engineered value-added products.

Our Canadian operations can be affected by the U.S. dollar exchange rate since some products are sourced outside of Canada and are priced in U.S. dollars. Movement in the Canadian dollar impacts the cost of inventory and cost of sales.

Drilling related to oil and natural gas in Western Canada historically peaks during the period from October to March.

c) Energy products segment results -- Three Months Ended June 30, 2014 Compared to June 30, 2013

Revenues in our energy products segment increased 17% to \$366 million for the second quarter of 2014 compared to the same period in 2013 due to increased activity in the sector. Revenues from our Canadian operations servicing oil and gas drilling activity increased significantly compared to the second quarter of 2013 due to the increase in activity in the Alberta oil patch. Our other operations in this segment were also up a combined 4% on a same store basis.

Gross margin as a percentage of revenues for the three months ended June 30, 2014 was 18.6% compared to 15.9% for the same period in 2013 due to higher margins at most of our energy products operations. Margins improved due to increased revenues at our operations selling valves and fittings which have higher margins than our pipe operations.

Operating expenses increased 25% compared to the second quarter of 2013 due to increased activity, higher variable compensation, the increase in foreign exchange on our U.S. operations and the addition of Apex Monarch in December 2013.

This segment generated an operating profit of \$27 million for the three months ended June 30, 2014, compared to \$17 million for the same period in 2013. Operating profits were up due to the significant increase in activity in energy resulting in increased revenues.

d) Energy products segment results -- Six Months Ended June 30, 2014 Compared to June 30, 2013

Revenues increased 16% to \$811 million for the six months ended June 30, 2014 compared to the same period in 2013. Revenues from our Canadian operations servicing oil and gas drilling activity increased 50% compared to 2013. Our other operations were also up a combined 2% on a same store basis.

Gross margin as a percentage of revenues for the six months ended June 30, 2014 was 17.7% compared to 15.6% for the same period in 2013 due to product mix.

Operating expenses increased 24% compared to 2013 due to increased activity, higher variable compensation, the increase in foreign exchange on our U.S. operations and the addition of Apex Monarch.

Operating profit was \$60 million for the six months ended June 30, 2014 compared to \$42 million for the same period in 2013.

STEEL DISTRIBUTORS

a) Description of operations

Our steel distributors act as master distributors selling steel in large volumes to other steel service centers and equipment manufacturers mainly on an "as is" basis. Our U.S. operation has a cut-to-length facility in Houston, Texas where it processes coil for its customers. Our steel distributors source their steel both domestically and off shore.

The main steel products sourced by this segment are structural beam, plate, coils, pipe and tubing; however, product volumes vary based on the economy and trade actions in North America. Our steel distributors operate under the names Wirth Steel and Sunbelt Group. Arrow Steel, a division of Sunbelt Group, processes coils.

b) Factors affecting results

The following is a general discussion of the factors affecting our steel distributors. More specific information on how these factors impacted the second quarter of 2014 and 2013 is found in the sections that follow.

Steel prices are influenced by overall demand, trade sanctions and product availability both domestically and worldwide. Trade sanctions are initiated either by steel mills or government agencies in North America. Trade actions currently exist on plate and pipe from specified countries. Steel imports are affected both by mill capacity by product line in North America, as well as international supply and demand. In addition, these factors significantly affect product availability in North America. The increase in economic activity in the metals service center sector has led to increased activity at steel distributors.

Demand for steel that is sourced off shore fluctuates significantly and is mainly driven by price and product availability in North America. Our steel distributors have a significant number of customers who buy product from them on a periodic basis, which can result in large fluctuations in revenues reported from period to period.

Our Canadian operations source product outside of Canada that is priced in U.S. dollars and is therefore impacted by movement in the Canadian dollar.

c) Steel distributors segment results -- Three Months Ended June 30, 2014 Compared to June 30, 2013

Steel distributors, revenues increased 63% to \$106 million for the three months ended June 30, 2014 compared to the three months ended June 30, 2013 due to higher volumes and prices.

Gross margin as a percentage of revenues was 13.7% for the three months ended June 30, 2014 compared to 13.2% for the three months ended June 30, 2013. The increase related to stronger steel prices due to increased demand and more competitively priced off shore product offerings.

Operating expenses were \$6 million in the second quarter of 2014 compared to \$4 million in the 2013 second quarter due to higher variable compensation, the increase in foreign exchange on U.S. operations and increased volumes.

Operating profit for the three months ended June 30, 2014 was \$9 million, compared to \$5 million for the three months ended June 30, 2013 mainly reflecting higher volumes.

d) Steel distributors segment results -- Six Months Ended June 30, 2014 Compared to June 30, 2013

Revenues for the six months ended June 30, 2014 increased 40% to \$194 million compared to the six months ended June 30, 2013 due to stronger demand in both Canada and the U.S.

Gross margin as a percentage of revenues increased to 13.5% for the six months ended June 30, 2014 compared to 12.9% for the same period in 2013.

Operating expenses were \$11 million for the six months ended June 30, 2014 compared to \$8 million for the same period in 2013 mainly related to higher variable compensation, the increase in foreign exchange on U.S. operations and increased volumes.

Operating profit for the six months ended June 30, 2014 was \$15 million compared to \$10 million for the six months ended June 30, 2013 a result of increased demand.

Corporate Expenses -- Three and Six Months Ended June 30, 2014 Compared to June 30, 2013

Corporate expenses were \$5 million for the three months ended June 30, 2014 compared to \$3 million in 2013. For the six months ended June 30, 2014 corporate expenses of \$10 million were higher than the \$7 million for the six months ended June 30, 2013. Corporate expenses for the first half were higher mainly due to higher variable compensation related to stronger earnings and an increase in stock-based compensation as a result of share price increases.

Consolidated Results -- Three and Six Months Ended June 30, 2014 Compared to June 30, 2013

Operating profits were \$56 million for the three months ended June 30, 2014 compared to \$40 million for the three months ended June 30, 2013. Operating profits for the six months ended June 30, 2014 were \$110 million compared to \$82 million for the same period in 2013.

INTEREST EXPENSE AND INCOME

Net interest expense was \$9 million for the three months ended June 30, 2014 and June 30, 2013. Net interest expense was \$18 million for the six months ended June 30, 2014 and 2013.

OTHER FINANCE EXPENSE

Other finance expense was \$3 million for the three months ended June 30, 2014 and \$5 million for the six months ended June 30, 2014. Other finance expense relates to the fair value of the contingent consideration associated with the Apex Distribution and Apex Monarch acquisitions. The fair value adjustment in the first half of 2014 and 2013 related to imputed interest on the expected future contingent consideration payments of \$3 million and an increase in the expected future payments related to stronger results recorded in the 2014 second quarter of \$2 million. The change in the total expected future payments related to the Apex Distribution and Apex Monarch acquisitions was due to the strong operating results of those operations in the first half of 2014.

INCOME TAXES

We recorded a provision for income taxes of \$14 million for the second quarter of 2014 compared to \$10 million for the second quarter of 2013. Our effective income tax rate for the three months ended June 30, 2014 was 31.2% and for the six months ended June 30, 2014 was 31.6%. Our effective income tax rate for the three months ended June 30, 2013 was 32.5% and for the six months ended June 30, 2013 was 31.4%.

NET EARNINGS

Net earnings for the second quarter of 2014 were \$31 million compared to \$20 million in the second quarter of 2013. Basic earnings per share for the second quarter of 2014 was \$0.50 per share compared to \$0.33 per share for the second quarter of 2013. Basic earnings per share for the six months ended June 30, 2014 was \$0.97 per share compared to \$0.69 for the same period last year.

SHARES OUTSTANDING AND DIVIDENDS

The weighted average number of common shares outstanding for second quarter of 2014 was 61,159,759 compared to 60,844,045 for the second quarter of 2013. The weighted average number of common shares outstanding for the six months ended June 30, 2014 was 61,063,797 compared to 60,668,215 for the six months ended June 30, 2013. As at June 30, 2014 and August 12, 2014, we had 61,414,260 common shares outstanding. The number of common shares outstanding increased as a result of options exercised in 2013 and 2014.

We paid common share dividends of \$22 million or \$0.35 per share in the second quarter of 2014 as compared to \$21 million or \$0.35 per share in the second quarter of 2013. On August 12, 2014 the Board of Directors approved a quarterly dividend for the 2014 third quarter of \$0.38.

We have \$175 million of 7.75% Convertible Unsecured Subordinated Debentures outstanding which mature on September 30, 2016. Each debenture is convertible into common shares at the option of the holder at any time on or prior to the business day immediately preceding (i) the maturity date, or (ii) the date specified for redemption of the Convertible Debentures, at a conversion price of \$25.75 per share being a conversion rate of 38.8350 common shares per \$1,000 principal amount of Convertible Debentures.

We have \$300 million of 6.0% Senior Notes due April 19, 2022. The indenture for our Senior Notes treats quarterly dividends above \$0.35 per share as restricted payments. We currently have a basket of approximately \$211 million available for restricted payments, which is adjusted for 50% of our net earnings or losses on a quarterly basis. This basket is available for increased dividend payments.

Under our syndicated bank facility, the payment of dividends is subject to excess borrowing base availability of not less than four times the declared dividend. We do not believe this requirement will restrict our ability to pay a dividend as our borrowing base, which is based on percentages of accounts receivable and inventories, has traditionally been in excess of borrowings plus four times the current dividend. In addition, we believe we would be able to finance our short-term cash requirements with alternate financing structures and pay the dividend.

EBITDA

The following table shows the reconciliation of net earnings to adjusted EBITDA:

('W')	Qu	arters Er	ided .		Six N	/lonths En	ded J	
(millions)		2014		2013		2014		2013
Net earnings for the period Provision for income taxes Interest and finance expense, net	\$	30.5 13.8 12.1	\$	19.9 9.6 10.7	\$	59.5 27.5 22.9	\$	41.6 19.1 21.0
Adjusted earnings before interest, finance and income taxes Depreciation and amortization		56.4 8.6		40.2 8.2		109.9 17.2		81.7 16.4
Adjusted earnings before interest, finance, income taxes, depreciation and amortization (adjusted EBITDA)	\$	65.0	\$	48.4	\$	127.1	\$	98.1

We believe that adjusted EBITDA, a non-GAAP measure, may be useful in assessing our operating performance and as an indicator of our ability to service or incur indebtedness, make capital expenditures and finance working capital requirements. The items excluded in determining adjusted EBITDA are significant in assessing our operating results and liquidity. Therefore, adjusted EBITDA should not be considered in isolation or as an alternative to cash from operating activities or other combined income or cash flow data prepared in accordance with GAAP.

CAPITAL EXPENDITURES

Capital expenditures were \$16 million for the six months ended June 30, 2014 compared to \$14 million in the same period of 2013. Depreciation expense was \$14 million for the six months ended June 30, 2014 and 2013. We expect capital expenditures to exceed depreciation in the short term due to the purchase of additional processing equipment, the relocation and expansion of service center locations and a planned upgrade of our computer systems.

LIQUIDITY

At June 30, 2014, we had cash of \$52 million compared to \$116 million at December 31, 2013.

We generated \$85 million from operations in the six months ended June 30, 2014 and utilized \$82 million in working capital to support our growth as well as \$16 million for capital expenditures and \$43 million for dividends to shareholders.

We experience significant swings in working capital to support revenue levels which impact cash flow. Our recent strong revenue growth has resulted in increased working capital requirements. Inventory and accounts receivable represent a large percentage of our total assets employed and vary throughout each cycle. Accounts receivable and inventory comprise our largest liquidity risks. Our customers are impacted by the economic climate and thus it is possible to experience additional bad debts and increased days outstanding for accounts receivable, which may affect the timing of collections.

Total assets were \$1.9 billion at June 30, 2014 compared to \$1.8 billion at December 31, 2013. At June 30, 2014, current assets excluding cash represented 75% of our total assets excluding cash, versus 73% at December 31, 2013.

Increases in inventory utilized cash of \$94 million in the six months ended June 30, 2014. This inventory increase was a result of increased activity at our steel distributors and in our operations servicing oil drilling activity in Canada in support of increased activity for the next two quarters. Inventories represented 45% of our total assets at June 30, 2014 and 42% at December 31, 2013.

Inventory by Segment	June 30 2014		Dec. 31 2013	Sept. 30 2013	June 30 2013
Metals service centers Energy products Steel distributors	\$ 265 455 142	412	\$ 259 433 74	\$ 247 420 67	\$ 255 427 88
Total operations	\$ 862	? \$ 773	\$ 766	\$ 734	\$ 770

	Quarters Ended										
Inventory Turns by Segment	June 30	Mar. 31	Dec. 31	Sept. 30	June 30						
	2014	2014	2013	2013	2013						
Metals service centers Energy products Steel distributors	5.0	4.5	4.3	4.7	4.7						
	2.6	3.6	3.0	2.9	2.5						
	2.6	3.5	3.3	3.9	2.6						
Total operations	3.3	3.9	3.5	3.6	3.2						

At June 30, 2014, our metals service centers had lower inventory tons priced at higher values compared to December 31, 2013. Inventory turns improved mainly due to higher revenues.

Our energy products operations had inventory at the end of the second quarter of 2014 5% higher than December 31, 2013 due to inventory build relating to the anticipated higher level of activity in the Canadian oil patch in the last half of the year.

Our steel distributors segment had significantly higher inventory levels compared to December 31, 2013 as strong sales activity led to increased purchases to support higher revenues in the segment.

Accounts receivable utilized cash of \$55 million in the six months ended June 30, 2014 due to increased revenues in the first half of 2014. Accounts receivable represented 27% of our total assets at June 30, 2014 compared to 25% of our total assets at December 31, 2013.

During the six months ended June 30, 2014, we made income tax payments of \$21 million compared to payments of \$18 million for the six months ended June 30, 2013.

The balances disclosed in our condensed consolidated cash flow statements are adjusted to remove the non-cash component related to foreign exchange rate fluctuations impacting inventory, accounts receivable, accounts payable and income tax balances of our U.S. operations.

FREE CASH FLOW

(millions)	Q	uarters Er 2014	nded J	Six Months Ended June 2014 20				
Cash from operating activities before non-cash working capital Purchase of property, plant and equipment	\$	42.0 (10.6)	\$	31.4 (7.4)	\$	84.8 (15.5)	\$	63.8 (14.0)
	\$	31.4	\$	24.0	\$	69.3	\$	49.8

We believe that free cash flow may be useful in assessing our ability to pay dividends, reduce outstanding debt and fund working capital growth. Free cash flow is a non-GAAP measure regularly used by investors and analysts to evaluate companies.

CASH, DEBT AND CREDIT FACILITIES

Debt (millions)	June 3 201	December 31 2013		
Long-Term Debt 6.0% \$300 million Senior Notes due April 19, 2022 7.75% \$175 million Convertible Debentures due September 30, 2016 Finance lease obligations, maturing 2014 to 2017	\$ 29 16		\$	294 161 3
Current portion	46	60 (1)		458 (1)
	\$ 4!	59	\$	457

Our Convertible Debentures have been split between debt and equity. The debt allocated to equity is accreted as a charge through interest expense over the life of the debentures. The amount allocated to equity represented the valuation of the holders' option to convert the Convertible Debentures into common shares. Based on current share prices we would expect the Convertible Debentures to be converted to equity at redemption or maturity which would result in 6,788,427 common shares being issued.

Cash and Bank Credit Facilities

As at June 30, 2014 (millions)	Russel M Fa	letals acility	U.S. Subs Fa	Total	
Bank loans Cash net of outstanding cheques	\$	(15) 58	\$	9	\$ (15) 67
Net cash (borrowings) Letters of credit		43 (65)		9 (25)	52 (90)
	\$	(22)	\$	(16)	\$ (38)
Facilities Borrowings and letters of credit Letters of credit	\$	275 50	\$	21 -	\$ 296 50
Facilities availability	\$	325	\$	21	\$ 346
Available line based on borrowing base	\$	325	\$	21	\$ 346

We have a credit facility with a syndicate of Canadian and U.S. banks totaling \$325 million which expires June 24, 2017. The syndicated facility consists of availability of \$275 million under Tranche I to be utilized for borrowings and letters of credit, and \$50 million under Tranche II to be utilized only for letters of credit. Letters of credit are issued under Tranche II first and additional needs are issued under Tranche I. The borrowings and letters of credit are available on a revolving basis, up to an amount equal to the sum of specified percentages of our eligible accounts receivable and inventories, to a maximum of \$325 million. As of June 30, 2014, we were entitled to borrow and issue letters of credit totaling \$325 million under this facility. At June 30, 2014, we had borrowings of \$15 million under this facility (December 31, 2013: \$nil). At June 30, 2014 we had letters of credit outstanding of \$65 million compared to \$24 million at December 31, 2013.

The maximum borrowings net of cash on hand under our U.S. subsidiary facility, including letters of credit, are US\$20 million. At June 30, 2014, our U.S. subsidiary had no borrowings under this facility and had letters of credit of US\$23 million. At December 31, 2013, this subsidiary had no borrowings under this facility and had letters of credit of US\$4 million.

As at June 30, 2014, the Company was in compliance with its financial covenants.

With our cash, cash equivalents and our bank facilities we have access to approximately \$308 million of cash based on our June 30, 2014 balances. The use of our bank facilities has been predominantly to fund working capital requirements, acquisitions and trade letters of credit for inventory purchases. These lines may be used to support increased working capital needs when volumes and steel prices increase.

CONTRACTUAL OBLIGATIONS

As at June 30, 2014, we were contractually obligated to make payments as per the following table:

Contractual Obligations	Payments due in												
(millions)	201	_		2015 2016	and 2	2017 2018		9 and eafter		Total			
Accounts payable	\$ 44	5	\$	-	\$	-	\$	-	\$	445			
Debt		-		175		-		300		475			
Long-term debt interest	1	6		63		36		64		179			
Finance lease obligations		1		2		1		-		4			
Operating leases	1	1		35		23		32		101			
Total	\$ 47	'3	\$	275	\$	60	\$	396	\$	1,204			

As part of the purchase consideration for Apex Distribution and Apex Monarch we agreed to pay additional cash consideration during the five years ending 2017 and 2018, respectively, based on earnings before interest and taxes and return on net assets. During the quarter ending March 31, 2014, we paid \$4 million in satisfaction of the Apex Distribution obligation for 2013. The obligation was increased by \$3 million in the second quarter of 2014 related to the change in fair value due to imputed interest and an increase in the expected payment. The fair value of the contingent consideration was \$45 million at June 30, 2014. The amount is reviewed quarterly and adjusted through income for increases or decreases in the liability.

We have obligations related to multiple defined benefit pension plans in Canada, as disclosed in Note 15 of our 2013 consolidated financial statements. During the six months ended June 30, 2014, we contributed \$2 million to these plans. We expect to contribute approximately \$7 million during the remainder of the year. The defined benefit obligations reported in the financial statements use different assumptions than the going concern actuarial valuations prepared for funding. In addition, the actuarial valuations provide a solvency valuation, which is a valuation assuming the plan is wound up at the valuation date. Our reported funding obligations would increase by \$6 million on a solvency basis and thus additional funding could be required based on solvency if the plans were wound up. We estimate the impact of a change in the discount rate on the solvency obligation would be similar to that disclosed in Note 15 of our 2013 consolidated financial statements.

We have disclosed our obligations related to environmental litigation, regulatory actions and remediation in our Annual Information Form. These obligations relate to previously divested or discontinued operations and do not relate to the metals distribution business.

OFF-BALANCE SHEET ARRANGEMENTS

Our off-balance sheet arrangements consist of the letters of credit disclosed in the bank credit facilities table and operating lease obligations disclosed in the contractual obligations table.

ACCOUNTING ESTIMATES

The preparation of our financial statements requires management to make estimates and judgements that affect the reported amounts. On an ongoing basis, we evaluate our estimates, including those related to bad debts, inventory net realizable value and obsolescence, useful lives of fixed assets, asset impairment, fair values, income taxes, pensions and benefits obligations, guarantees, decommissioning liabilities, contingencies, contingent consideration, litigation and assigned values on net assets acquired. We base our estimates on historical experience and on various other assumptions that are believed to be reasonable under the circumstances, the results of which form the basis for making judgements about the carrying values of assets and liabilities that are not readily apparent from other sources. Actual results may differ from these estimates.

Our most significant assets are accounts receivable and inventories.

Accounts Receivable

An allowance for doubtful accounts is maintained for estimated losses resulting from the inability of our customers to make required payments. Assessments are based on aging of receivables, legal issues (bankruptcy status), past collection experience, current financials or credit agency reports and the experience of our credit personnel. Accounts receivable which we determine to be uncollectible are reserved in the period in which the determination is made. If the financial condition of our customers was to deteriorate, resulting in an impairment of their ability to make payments, additional allowances may be required. Our reserve for bad debts at June 30, 2014 approximates our reserve at December 31, 2013. Bad debt expense for the six months ended June 30, 2014 as a percentage of revenue approximates that of 2013.

Inventories

We review our inventories to ensure that the cost of inventories is not in excess of its estimated net realizable value and for obsolete and slow moving product. Inventory reserves or write-downs are recorded when cost exceeds the estimated selling price less cost to sell and when product is determined to be slow moving or obsolete. The inventory reserve level at June 30, 2014 approximated the level at December 31, 2013.

Other areas involving significant estimates and judgements include:

Income Taxes

We believe that we have adequately provided for income taxes based on all of the information that is currently available. The calculation of income taxes in many cases requires significant judgement in interpreting tax rules and regulations, which are constantly changing. Our tax filings are also subject to audits, which could materially change the amount of current and future income tax assets and liabilities. Any change would be recorded as a charge or reduction in income tax expense.

Business Combinations

For each acquisition, we review the fair value of assets acquired. Where we deem it appropriate we hire outside business valuators to assist in the assessment of the fair value of property, plant, equipment and intangibles and contingent consideration of acquired businesses. The assessment of fair values for contingent consideration is completed quarterly and requires significant judgement.

Employee Benefit Plans

Our actuaries perform a valuation, at least every three years, for each defined benefit plan to determine the actuarial present value of the benefits. The valuation uses management's assumptions for the interest rate, rate of compensation increase, rate of increase in government benefits and expected average remaining years of service of employees. While we believe that these assumptions are reasonable, differences in actual results or changes in assumptions could materially affect employee benefit obligations and future net benefit plan costs. We account for differences between actual and assumed results by recognizing differences in benefit obligations and plan performance immediately in other comprehensive income.

We had approximately \$100 million in plan assets for our defined benefit plans at June 30, 2014, an increase of \$7 million over December 31, 2013. The discount rate used on the employee benefit plan obligation for the quarter ended June 30, 2014 was 4.25% which is 0.5% lower than the interest rate at December 31, 2013 resulting in an increase in our accrued benefit obligation of \$10 million.

CONTROLS AND PROCEDURES

Disclosure controls and procedures are designed to provide reasonable assurance that all relevant information is gathered and reported to senior management on a timely basis so that appropriate decisions can be made regarding public disclosure.

The purpose of internal controls over financial reporting as defined by the Canadian Securities Administrators is to provide reasonable assurance that:

(i) financial statements prepared for external purposes are in accordance with the Company's generally accepted accounting principles;

- (ii) transactions are recorded as necessary to permit the preparation of financial statements, and records are maintained in reasonable detail:
- (iii) receipts and expenditures of the Company are made only in accordance with authorizations of the Company's management and directors, and
- (iv) unauthorized acquisitions, uses or dispositions of the Company's assets that could have a material effect on the financial statements will be prevented or detected in order to prevent material error in financial statements.

The President and Chief Executive Officer and the Executive Vice President and Chief Financial Officer have caused management and other employees to design and document our disclosure controls and procedures and our internal controls over financial reporting. The design and evaluation of internal controls was completed using the framework and criteria established in "Internal Control – Integrated Framework" issued by the Committee of Sponsoring Organizations of the Treadway Commission.

No changes were made in our disclosure controls and procedures or our internal controls over financial reporting during the second quarter of 2014 that have materially affected, or reasonably likely to materially affect, our internal control over financial reporting.

VISION AND STRATEGY

The metals distribution business is a segment of a mature, cyclical industry. The use of service centers by both manufacturers and end users has grown over the last decade.

We strive to deal with the cyclical nature of the business by operating with the lowest possible net assets throughout the course of a cycle. This intensive asset management reduces borrowings and therefore interest expense in declining periods in the economic cycle. This in turn creates higher, more stable returns on net assets over a cycle. Our conservative management approach creates relatively stronger trough earnings but could cause potential peak earnings to be somewhat muted. Management believes that this strategy will result in higher profits throughout a cycle and we will have average earnings over the full range of the cycle in the top deciles of the industry.

Growth from selective acquisitions is also part of our strategy. We focus on investment opportunities in metals businesses that have strong market niches or provide mass to our existing operations. New acquisitions could be either major stand-alone operations or ones that complement our existing operations. We made acquisitions in both 2012 and 2013. We continue to review opportunities for acquisitions.

We believe that the steel-based pricing cycle will continue to be short and volatile, and a management structure and philosophy that allows the fastest reaction to changes that affect the industry will be the most successful. We will continue to invest in our business systems to enable faster reaction times to changing business conditions. In addition, management believes the high level of service and flexibility provided by service centers will enable this distribution channel to capture an increasing percentage of total metal revenues to end users, allowing for increased growth within the sector.

RISK

The timing and extent of future price changes from steel producers and their impact on us cannot be predicted with any certainty due to the inherent cyclical nature of the steel industry and modest capacity utilization rates for North American steel producers.

Our acquisitions in 2012 and 2013 increased our exposure to the Western Canadian oil and gas segment. We believe that this continues to be an area of growth long term; however, our exposure to the cyclicality of oil and gas pricing has increased. Management believes the acquisition of the oil field operations of Apex Distribution provides a more stable stream of revenues and earnings for the energy products segment. Our Annual Information Form includes a summary of risks related to our business.

OUTLOOK

Activity levels increased in the second quarter primarily in our energy products and steel distributor segments compared to 2013. The positive trends in steel prices and product demand are expected to continue into the second half of the year. We expect 2014 third quarter operating results to be stronger than the third quarter of 2013 as we capitalize on our investments in acquisitions and processing equipment over the last several years.

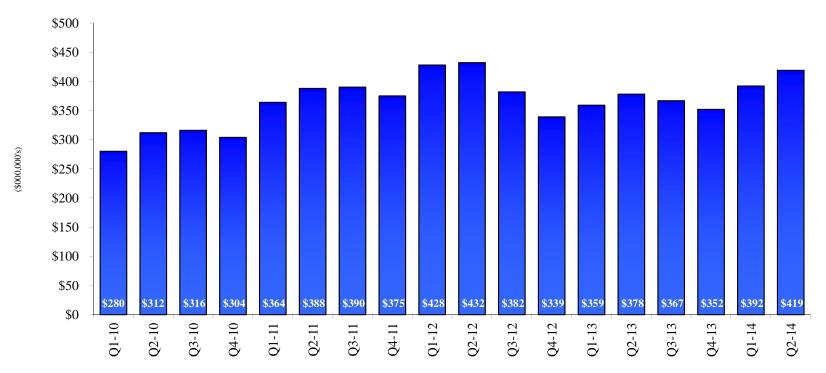
RUSSEL METALS INC. CONSOLIDATED STATEMENTS OF EARNINGS

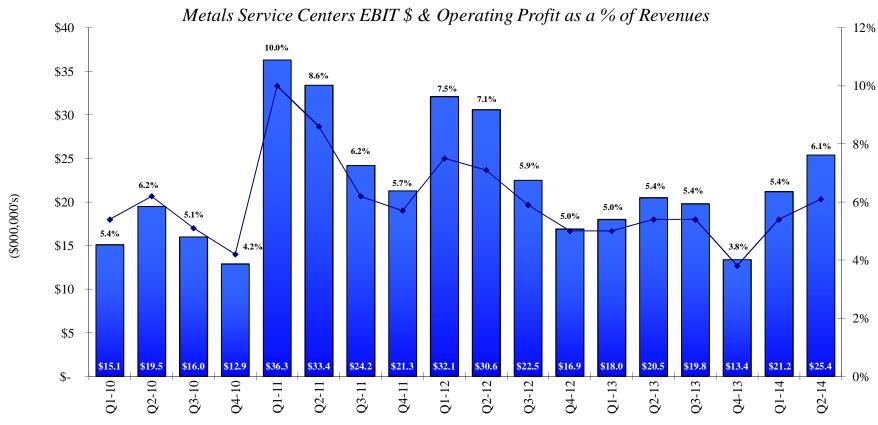
				CONS	OLIDA	TED ST	ATEME	NTS OF	EARNI	NGS								
	Q2	Q1	Q4	Q3	Q2	Q1	Q4	Q3	Q2	Q1	Q4	Q3	Q2	Q1	Q4	Q3	Q2	Q1
(\$ millions)	2014	2014	2013	2013	2013	2013	2012	2012	2012	2012	2011	2011	2011	2011	2010	2010	2010	2010
METALS SERVICE CENTERS																		
Revenue	419.4	391.5	351.9	366.9	377.8	359.0	338.5	382.3	432.3	428.0	375.1	390.4	387.9	363.8	304.3	315.7	312.2	280.0
Cost of goods sold	331.6	306.7	280.7	290.9	300.9	284.1	270.2	305.3	344.0	337.8	299.8	310.1	296.1	272.8	243.4	249.3	241.9	217.1
Operating expenses	62.4	63.6	57.8	56.2	56.4	56.9	51.4	54.5	57.7	58.1	54.0	56.1	58.4	54.7	48.0	50.4	50.8	47.8
EBIT	25.4	21.2	13.4	19.8	20.5	18.0	16.9	22.5	30.6	32.1	21.3	24.2	33.4	36.3	12.9	16.0	19.5	15.1
Depreciation & amortization	5.7	5.6	5.6	5.8	5.4	5.7	5.5	5.5	5.3	4.8	4.9	4.8	4.9	5.0	5.1	5.2	5.1	5.2
EBITDA	31.1	26.8	19.0	25.6	25.9	23.7	22.4	28.0	35.9	36.9	26.2	29.0	38.3	41.3	18.0	21.2	24.6	20.3
Cost of goods sold	79.1%	78.3%	79.8%	79.3%	79.6%	79.1%	79.8%	79.9%	79.6%	78.9%	79.9%	79.4%	76.3%	75.0%	80.0%	79.0%	77.5%	77.5%
Operating expenses	14.9%	16.2%	16.4%	15.3%	14.9%	15.8%	15.2%	14.3%	13.3%	13.6%	14.4%	14.4%	15.1%	15.0%	15.8%	16.0%	16.3%	17.1%
Depreciation & amortization	1.4%	1.4%	1.6%	1.6%	1.4%	1.6%	1.6%	1.4%	1.2%	1.1%	1.3%	1.2%	1.3%	1.4%	1.7%	1.6%	1.6%	1.9%
EBIT	6.1%	5.4%	3.8%	5.4%	5.4%	5.0%	5.0%	5.9%	7.1%	7.5%	5.7%	6.2%	8.6%	10.0%	4.2%	5.1%	6.2%	5.4%
EBITDA	7.4%	6.8%	5.4%	7.0%	6.9%	6.6%	6.6%	7.3%	8.3%	8.6%	7.0%	7.4%	9.9%	11.4%	5.9%	6.7%	7.9%	7.3%
ENERGY PRODUCTS																		
Revenue	365.7	445.1	387.3	353.4	312.9	389.2	344.4	249.3	191.7	274.8	233.5	223.3	145.4	224.0	193.1	187.4	129.2	194.6
Cost of goods sold	297.8	369.3	327.1	300.4	263.3	329.5	299.3	216.0	165.0	237.1	200.7	191.4	121.9	190.2	163.5	160.8	109.0	171.6
Operating expenses	40.8	43.1	38.7	36.7	32.6	35.2	27.1	17.5	16.2	18.8	15.9	16.8	12.9	16.0	13.0	12.1	11.4	11.8
EBIT	27.1	32.7	21.5	16.3	17.0	24.5	18.0	15.8	10.5	18.9	16.9	15.1	10.6	17.8	16.6	14.5	8.8	11.2
Depreciation & amortization	2.6	2.6	2.5	2.4	2.2	2.3	1.5	0.5	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.5
EBITDA	29.7	35.3	24.0	18.7	19.2	26.8	19.5	16.3	10.9	19.3	17.3	15.5	11.0	18.2	17.0	14.9	9.2	11.7
Cost of goods sold	81.4%	83.0%	84.5%	85.0%	84.1%	84.7%	86.9%	86.6%	86.1%	86.3%	86.0%	85.7%	83.8%	84.9%	84.7%	85.8%	84.4%	88.2%
Operating expenses	11.2%	9.7%	10.0%	10.4%	10.4%	9.0%	7.9%	7.0%	8.5%	6.8%	6.8%	7.5%	8.9%	7.1%	6.7%	6.5%	8.8%	6.1%
Depreciation & amortization	0.7%	0.6%	0.6%	0.7%	0.7%	0.6%	0.4%	0.2%	0.2%	0.1%	0.2%	0.2%	0.3%	0.2%	0.2%	0.2%	0.3%	0.3%
EBIT	7.4%	7.3%	5.6%	4.6%	5.4%	6.3%	5.2%	6.3%	5.5%	6.9%	7.2%	6.8%	7.3%	7.9%	8.6%	7.7%	6.8%	5.8%
EBITDA	8.1%	7.9%	6.2%	5.3%	6.1%	6.9%	5.7%	6.5%	5.7%	7.0%	7.4%	6.9%	7.6%	8.1%	8.8%	8.0%	7.1%	6.0%
STEEL DISTRIBUTORS																		
Revenue	106.3	87.3	70.4	74.1	65.1	73.6	81.3	78.4	92.0	99.4	101.0	89.5	82.6	69.8	61.1	75.5	61.3	49.9
Cost of goods sold	91.7	75.8	61.7	65.3	56.5	64.3	70.6	68.2	79.2	84.1	85.2	76.5	67.1	56.2	52.0	66.0	49.9	42.3
Operating expenses	6.0	5.2	4.4	3.9	3.6	4.5	4.1	4.3	4.7	5.6	4.7	4.9	5.1	4.8	4.3	4.5	4.7	3.2
EBIT	8.6	6.3	4.3	4.9	5.0	4.8	6.6	5.9	8.1	9.7	11.1	8.1	10.4	8.8	4.8	5.0	6.7	4.4
Depreciation & amortization	0.1	0.1	0.1	0.1	0.1	4.0	0.1	5.9	- 0.1	0.1	0.1	0.1	0.1 10.5	0.1 8.9	0.1 4.9	0.1	0.1	0.1
EBITDA	8.7	6.4	4.4	5.0	5.1	4.8	6.7		8.1	9.8	11.2	8.2				5.1	6.8	4.5
Cost of goods sold Operating expenses	86.3% 5.6%	86.8% 6.0%	87.6% 6.3%	88.1% 5.3%	86.8% 5.5%	87.4% 6.1%	86.8% 5.0%	87.0% 5.5%	86.1% 5.1%	84.6% 5.6%	84.4% 4.7%	85.5% 5.5%	81.2% 6.2%	80.5% 6.9%	85.1% 7.0%	87.4% 6.0%	81.4% 7.7%	84.8% 6.4%
Depreciation & amortization	0.1%	0.0 %	0.1%	0.1%	0.2%	0.1 %	0.1%	0.0%	0.0%	0.1%	0.1%	0.1%	0.2%	0.5%	0.2%	0.0%	0.2%	0.4%
EBIT	8.1%	7.2%	6.1%	6.6%	7.7%	6.5%	8.1%	7.5%	8.8%	9.8%	11.0%	9.1%	12.6%	12.6%	7.9%	6.6%	10.9%	8.8%
EBITDA	8.2%	7.3%	6.2%	6.7%	7.8%	6.5%	8.2%	7.5%	8.8%	9.9%	11.1%	9.2%	12.7%	12.8%	8.0%	6.8%	11.1%	9.0%
TBTL																		
Revenue	1.9	0.1	1.5	2.4	2.3		1.7	2.6	2.7	0.7	2.0	2.2	2.7	0.1	3.0	3.3	3.4	1.4
Cost of goods sold	-	(0.1)	(0.1)	0.1	-	-	-	-	-	-	0.1	-	(0.2)	0.1	-	-	-	-
Operating expenses EBIT	1.4 0.5	1.7 (1.5)	(0.7)	1.6 0.7	1.8 0.5	1.5 (1.5)	(0.9)	1.7 0.9	1.5 1.2	(0.7)	1.5 0.4	1.6 0.6	1.7 1.2	1.7 (1.7)	1.3 1.7	1.7 1.6	1.9 1.5	1.9 (0.5)
Depreciation & amortization	0.3	0.2	0.1	0.2	0.3	0.2	0.2	0.9	0.3	0.2	0.3	0.0	0.3	0.2	0.2	0.2	0.3	0.3)
EBITDA	0.6	(1.3)	(0.6)	0.9	0.8	(1.3)	(0.7)	1.1	1.5	(0.5)	0.7	0.8	1.5	(1.5)	1.9	1.8	1.8	(0.3)
CORPORATE																		
CORPORATE Expenses	5.1	5.1	5.3	5.0	2.6	4.3	4.1	4.7	3.9	6.7	3.3	2.8	3.3	6.7	3.7	3.6	3.3	3.6
Depreciation & amortization	0.1	0.1	0.2	0.2	0.2	4.5	0.1	0.1	0.1	0.2	0.1	0.3	0.2	0.3	0.4	0.4	0.3	0.3
EBIT	(5.2)	(5.2)	(5.5)	(5.2)	(2.8)	(4.3)	(4.2)	(4.8)	(4.0)	(6.9)	(3.4)	(3.1)	(3.5)	(7.0)	(4.1)	(4.0)	(3.6)	(3.9)
EBITDA	(5.1)	(5.1)	(5.3)	(5.0)	(2.6)	(4.3)	(4.1)	(4.7)	(3.9)	(6.7)	(3.3)	(2.8)	(3.3)	(6.7)	(3.7)	(3.6)	(3.3)	(3.6)
	0.6%	0.6%	0.7%	0.6%	0.3%	0.5%	0.5%	0.7%	0.5%	0.8%	0.5%	0.4%	0.5%	1.0%	0.7%	0.6%	0.7%	0.7%
Expenses	0.6%	0.6%	0.7%	0.6%	0.3%	0.5%	0.5%	0.7%	0.5%	0.8%	0.5%	0.4%	0.5%	0.1%	0.7%	0.6%	0.7%	0.7%
Depreciation & amortization																		
Operating EBIT	\$ 56.4 \$		\$ 33.0	\$ 36.5	\$ 40.2	\$ 41.5	\$ 36.4	\$ 40.3	\$ 46.4	\$ 53.1	\$ 46.3	\$ 44.9	\$ 52.1	\$ 54.2	\$ 31.9	\$ 33.1	\$ 32.9	\$ 26.3
Operating EBITDA	\$ 65.0 \$		\$ 41.5	\$ 45.2	\$ 48.4	\$ 49.7	\$ 43.8	\$ 46.6	\$ 52.5	\$ 58.8	\$ 52.1	\$ 50.7	\$ 58.0	\$ 60.2	\$ 38.1	\$ 39.4	\$ 39.1	\$ 32.6
Operating EBIT	6.3%	5.8% 6.7%	4.1% 5.1%	4.6% 5.7%	5.3% 6.4%	5.0% 6.0%	4.8% 5.7%	5.7% 6.5%	6.5% 7.3%	6.6% 7.3%	6.5% 7.3%	6.4% 7.2%	8.4% 9.4%	8.2% 9.2%	5.7% 6.8%	5.7% 6.8%	6.5% 7.7%	5.0% 6.2%
Operating EBITDA	7.3%																1 / 1/2	6 7%

SUMMARY RUSSEL METALS INC. CONSOLIDATED STATEMENTS OF EARNINGS

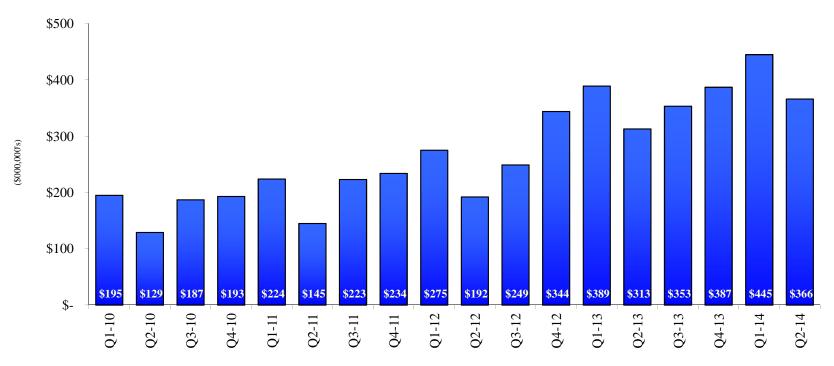
O2 01 Q4 O3 O2 01 04 O3 O2 O1 Q4 Q3 O2 Q1 O4 O3 O2 Q1 (\$ millions) 2014 2014 2013 2013 2013 2013 2012 2012 2012 2012 2011 2011 2011 2011 2010 2010 2010 2010 Quarter ended: Revenue 893.3 924.0 811.1 796.8 758.1 821.8 765.9 712.6 718.7 802.9 711.6 705.4 618.6 657.7 561.5 581.9 506.1 525.9 Cost of goods sold 721.1 751.7 669.4 656.7 620.7 677.9 640.1 589.5 588.2 659.0 585.8 578.0 484.9 519.3 458.9 476.1400.8 431.0 Operating expenses 110.6 113.6 103.2 98.4 94.4 98.1 85.2 78.0 80.1 83.9 76.1 79.4 78.1 77.2 66.6 68.7 68.8 64.7 Corp. Expenses 5.2 5.2 5.5 5.2 2.8 4.3 4.2 4.8 4.0 6.9 3.4 3.1 3.5 7.0 4.1 4.0 3.6 3.9 Operating EBIT 56.4 53.5 33.0 36.5 40.2 41.5 36.4 40.3 46.4 53.1 46.3 44.9 52.1 54.2 31.9 33.1 32.9 26.3 Depreciation & amortization 8.5 8.2 7.4 6.3 5.7 6.0 6.1 6.2 6.3 6.2 6.3 Operating EBITDA 65.0 62.1 41.5 45.2 48.4 49.7 43.8 46.6 52.5 58.8 52.1 50.7 58.0 60.2 38.1 39.4 39.1 32.6 Gain on sale of asset EBIT 56.4 53.5 33.0 36.5 40.2 41.5 40.3 46.4 53.1 46.3 44.9 52.1 54.2 31.9 33.1 32.9 26.3 36.4 EBITDA 65.0 62.1 41.5 45.2 48.4 49.7 43.8 46.6 52.5 58.8 52.1 50.7 58.0 60.2 38.1 39.4 39.1 32.6 Twelve months ended: 3,187.8 3,000.1 2,938.6 2,175.4 1,855.4 3,425.2 3,142.6 3.058.4 3,019.0 2,945.8 2.838.5 2,693.3 2,543.2 2,419.7 2,307.2 2,046.6 1,899.0 Revenue 3,290.0 2,698.5 2,595.4 2,528.2 2,476.8 2,422.5 1,939.2 1,671.6 1,527.8 Cost of goods sold 2,798.9 2,624.7 2,495.7 2,411.0 2,307.7 2,168.0 2,041.1 1,855.1 1,766.8 1,544.2 Operating expenses 446.9 428.3 411.9 392.6 371.8 358.7 347.1 337.2 336.9 334.4 327.8 319.0 309.2 300.0 284.4 274.9 262.6 256.3 Operating EBIT 179.4 163.2 151.2 154.6 158.4 164.6 176.2 186.1 190.7 196.4 197.5 183.1 171.3 152.1 124.2 100.1 92.2 71.3 Gain on sale of asset (4.3)FRIT 179.4 163.2 151.2 154.6 158.4 164.6 176.2 186.1 190.7 196.4 197.5 183.1 171.3 152.1 124.2 100.1 92.2 75.6 Depreciation & amortization 34.4 33.6 30.1 28.0 25.5 23.9 23.4 23.5 23.9 24.7 25.0 25.2 32.5 23.2 24.4 24.9 25.5 EBITDA 213.8 197.2 184.8 187.1 188.5 192.6 201.7 210.0 214.1 219.6 221.0 207.0 195.7 176.8 149.2 125.0 117.4 101.1

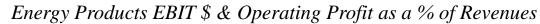
Metals Service Centers Revenues

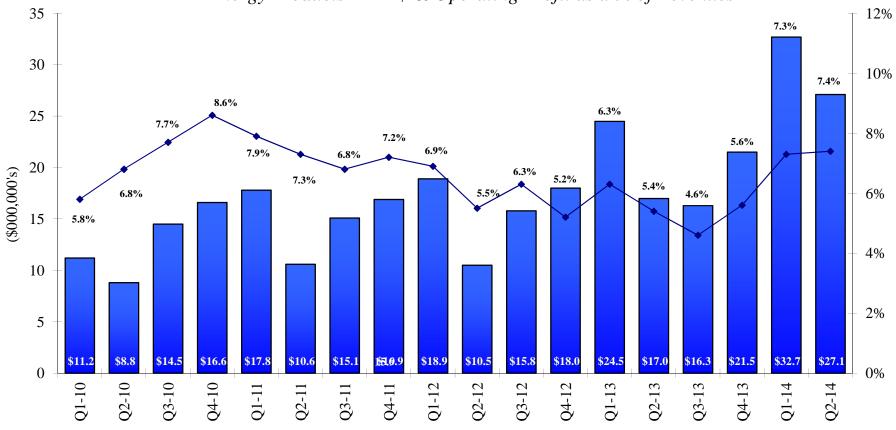




Energy Products Revenues

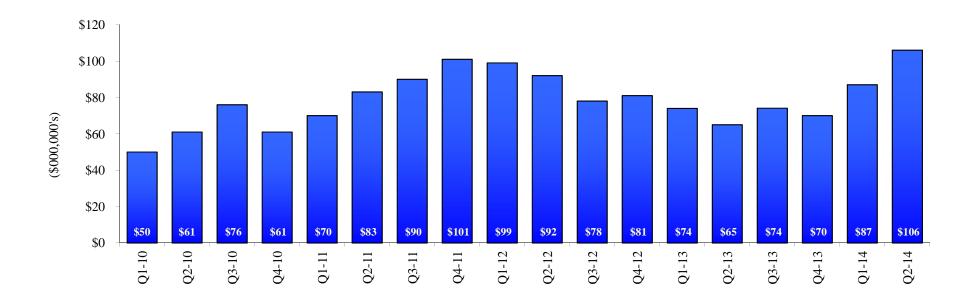




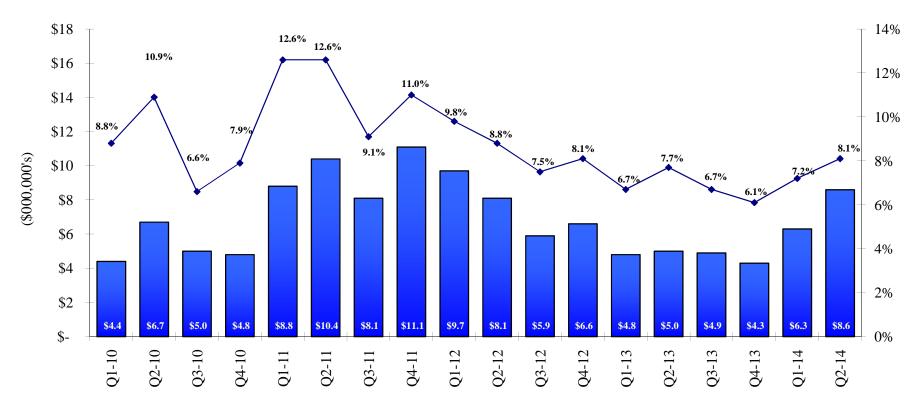


[•] excluding inventory write-down (reversal) of (\$1.9) Q2-10

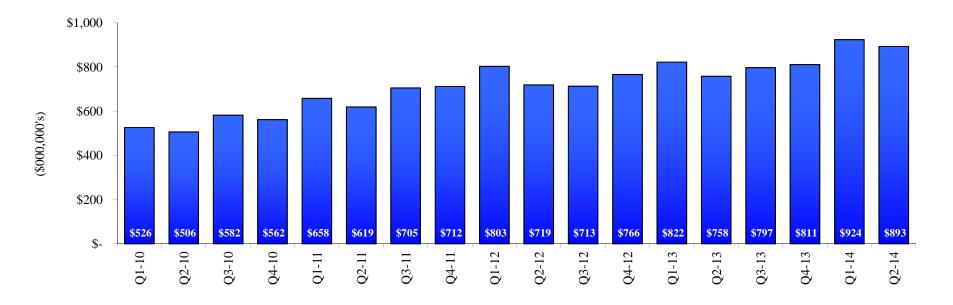
RUSSEL METALS INC. Steel Distributors Revenues



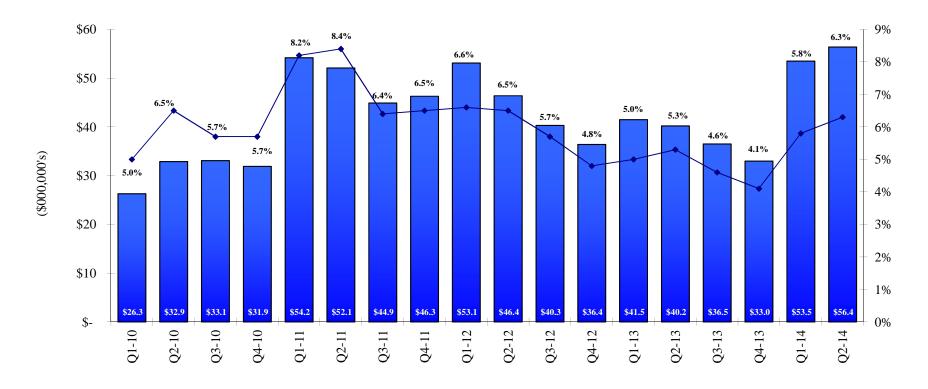
RUSSEL METALS INC.
Steel Distributors EBIT \$ & Operating Profit as a % of Revenues



Total Revenues



RUSSEL METALS INC.
Total Operating EBIT \$ & Operating EBIT as a % of Revenues



[•] excluding inventory write-down (reversal) of (\$1.9) Q2-10 and \$2.6 closure reserves Q3-10